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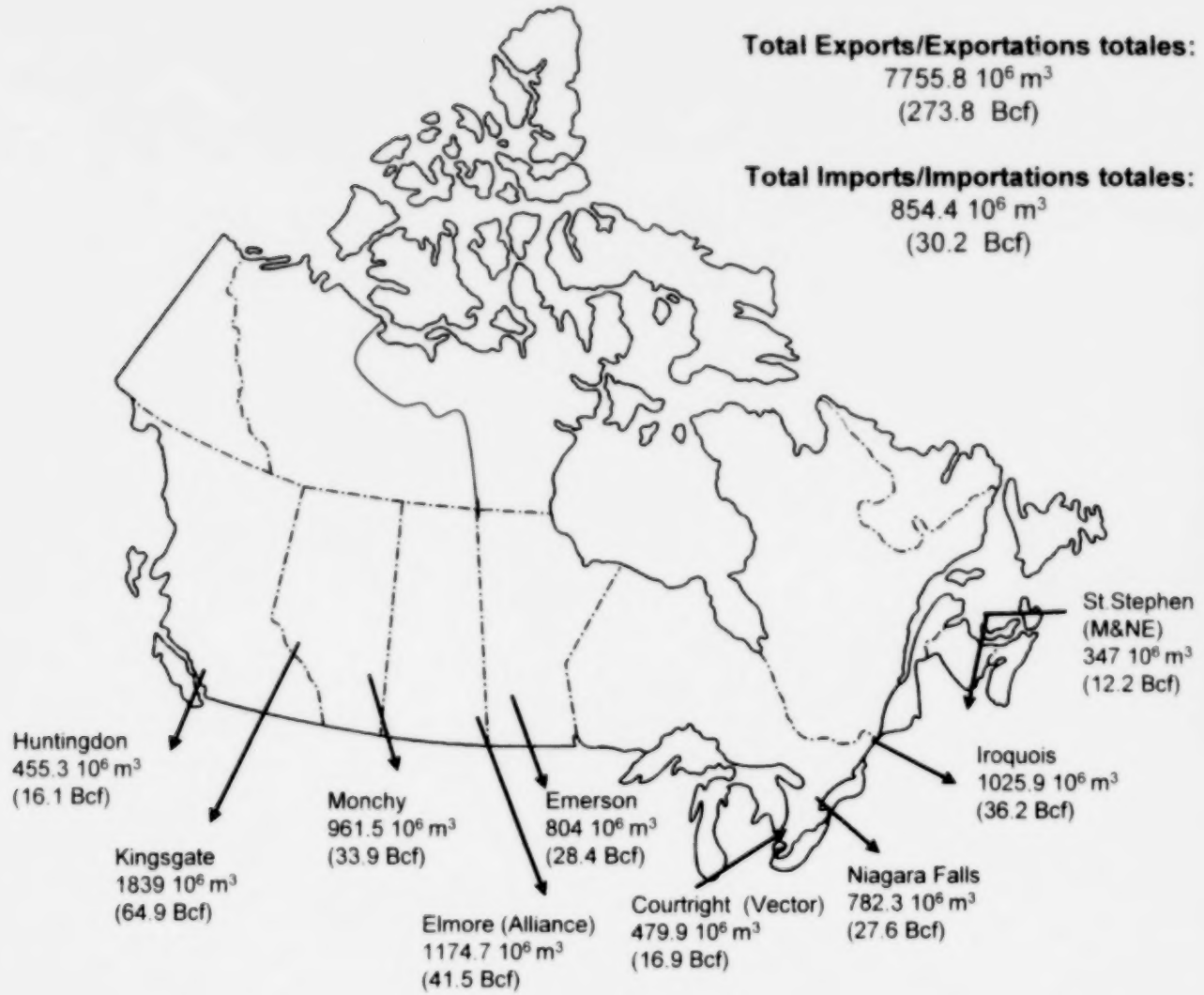
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2008/juin 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

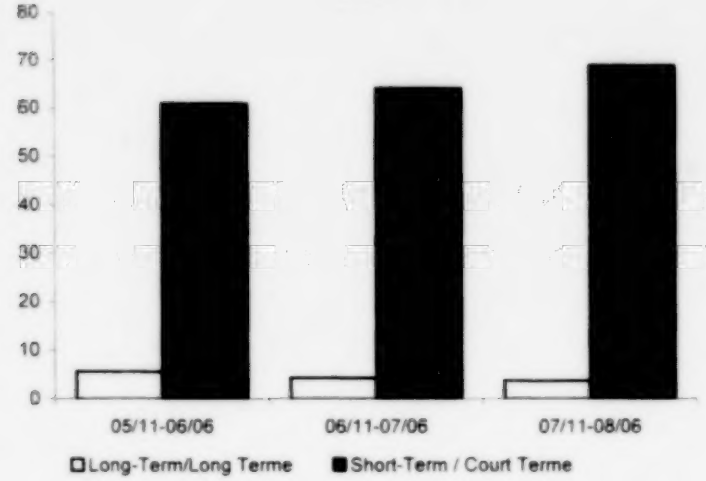


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

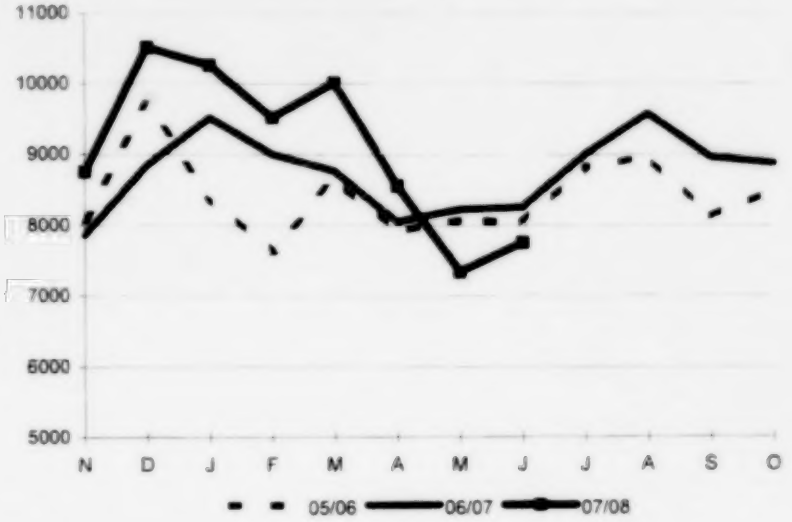


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

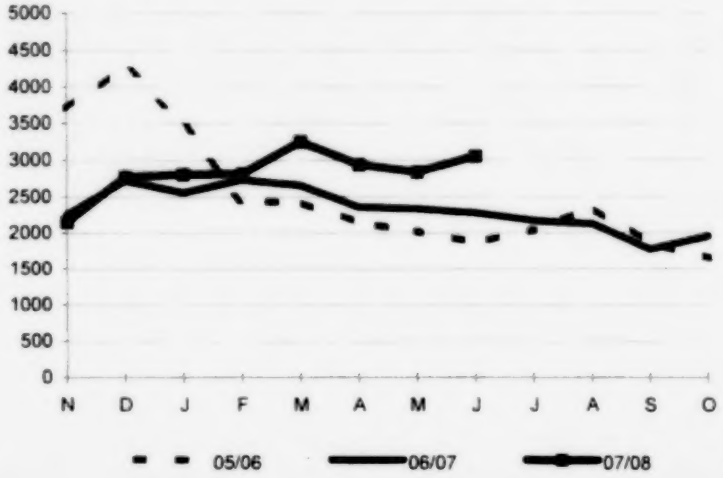
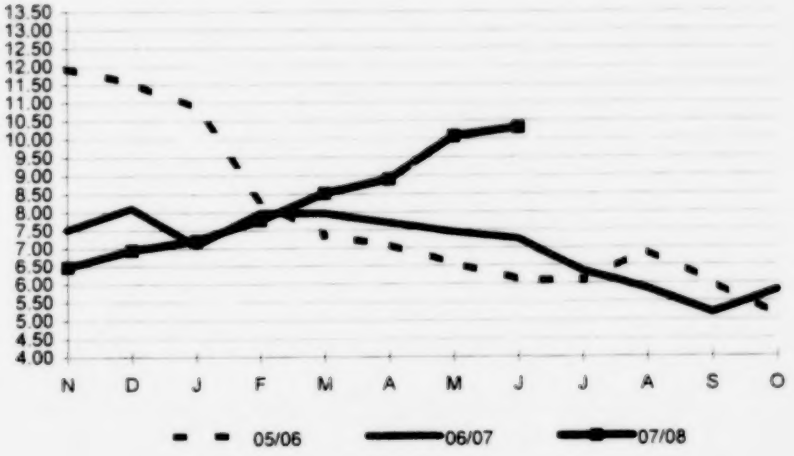


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2008/juin 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

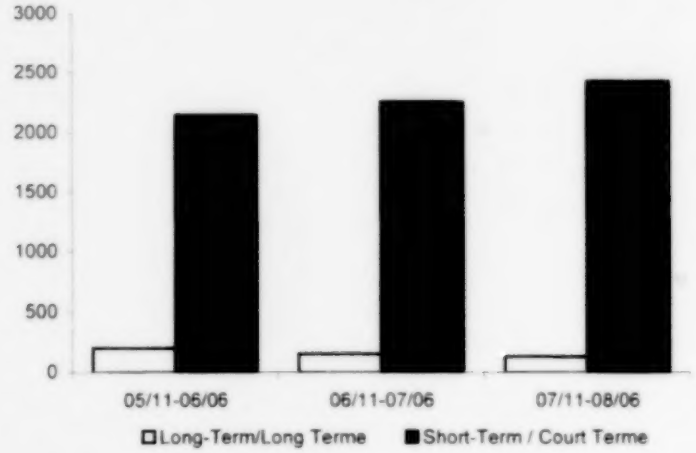


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

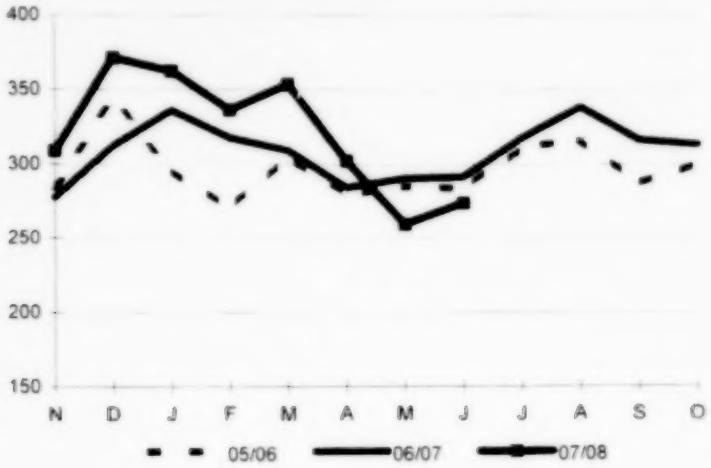


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

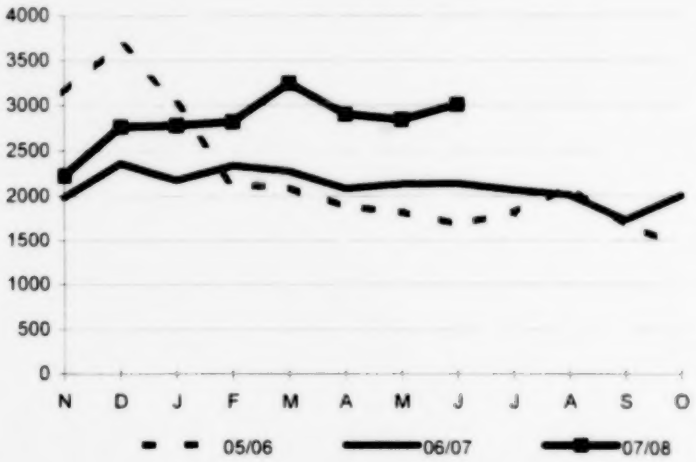
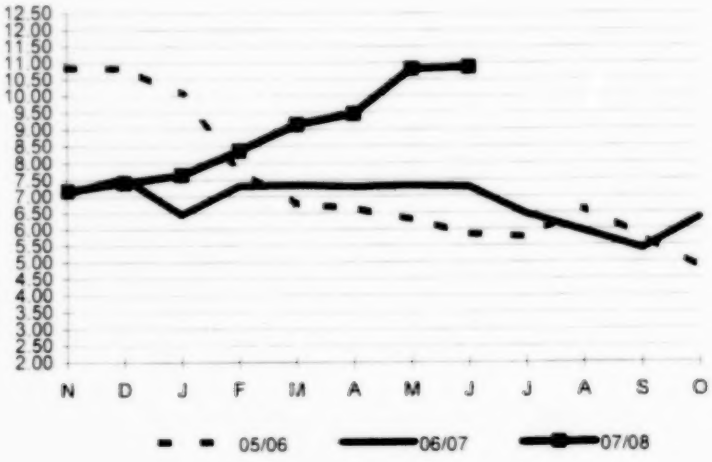


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/06	2008/06	% Change	2006/11-2007/06	2007/11-2008/06	% Change
Volume (Millions M3)	Long-term / Long terme	494.0	422.4	-14.5%	4378.5	3761.2	-14.1%
	Short-term / Court terme	7760.2	7333.4	-5.5%	64128.4	68979.0	7.6%
	Total	8254.2	7755.8	-6.0%	68507.0	72740.3	6.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	124.0	160.7	29.6%	1174.3	1063.6	-9.4%
	Short-term / Court terme	2,152.2	2892.2	34.4%	18713.9	21565.1	15.2%
	Total	2276.1	3052.9	34.1%	19888.2	22628.7	13.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.65	10.08	51.4%	7.10	7.48	5.4%
	Short-term / Court terme	7.27	10.31	41.8%	7.66	8.20	7.1%
	Total	7.23	10.29	42.4%	7.62	8.17	7.2%
Volume (BCF)	Long-term / Long terme	17.4	14.9	-14.5%	154.6	132.8	-14.1%
	Short-term / Court terme	273.9	258.9	-5.5%	2263.8	2435.0	7.6%
	Total	291.4	273.8	-6.0%	2418.4	2567.8	6.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	116.4	158.0	35.8%	1030.5	1060.9	3.0%
	Short-term / Court terme	2020.5	2844.6	40.8%	16442.5	21508.7	30.8%
	Total	2136.9	3002.6	40.5%	17472.9	22569.6	29.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.70	10.63	58.6%	6.69	8.01	19.8%
	Short-term / Court terme	7.32	10.88	48.6%	7.22	8.78	21.6%
	Total	7.28	10.86	49.2%	7.18	8.74	21.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/06	2008/06	% CHANGE VARIATION EN %	2007/06	2008/06	% CHANGE VARIATION EN %	2006/11 2007/06	2007/11 2008/06	% CHANGE VARIATION EN %	2006/11 2007/06	2007/11 2008/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	494.0	422.4	-14.5	6.66	10.08	51.4	4378.5	3761.2	-14.1	7.10	7.48	5.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5021.5	4889.1	-2.6	7.30	9.84	34.8	39152.6	43415.7	10.9	7.66	8.20	7.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2738.8	2444.4	-10.7	7.20	11.19	55.4	24975.9	25563.3	2.4	7.64	8.21	7.4
TOTAL - TERM/TERME	8254.2	7755.8	-6.0	7.23	10.27	42.1	68507.0	72740.3	6.2	7.62	8.17	7.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1104.1	1523.8	38.0	6.84	6.25	-8.6	8352.4	10017.6	19.9	7.22	7.23	0.1
MIDWEST/MIDWEST	3552.9	2914.9	-18.0	7.08	11.01	55.5	27298.1	31160.8	14.1	7.54	8.11	7.6
MOUNTAIN/ROCHEUSES	13.4	19.3	44.5	6.34	10.45	64.9	110.4	97.8	-11.4	7.07	8.23	16.4
NORTHEAST/NORD-EST	2736.9	2494.7	-8.8	7.65	11.69	52.7	24358.6	22562.6	-7.4	8.02	8.71	8.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	847.0	803.1	-5.2	7.02	10.94	56.0	8387.5	8901.4	6.1	7.13	8.07	13.2
TOTAL - REGION/RÉGION	8254.2	7755.8	-6.0	7.23	10.27	42.1	68507.0	72740.3	6.2	7.62	8.17	7.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1295.4	1237.0	-4.5	7.29	11.08	52.0	10684.8	11807.5	10.5	7.49	8.18	9.3
LDC/SDL	1189.9	959.2	-19.4	7.36	10.39	41.2	10436.1	11186.7	7.2	7.57	7.93	4.7
MARKETING CO./COMMERCIALISATEURS	5680.9	5509.5	-3.0	7.19	10.08	40.1	46791.8	49388.6	5.5	7.66	8.22	7.2
PIPELINE/PIPELINES	87.9	50.2	-43.0	6.95	9.63	38.4	594.3	357.4	-39.9	7.39	8.14	10.1
TOTAL - CUSTOMER TYPE/CLIENT	8254.2	7755.8	-6.0	7.23	10.27	42.11	68507.0	72740.3	6.2	7.62	8.17	7.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/06	2008/06	% CHANGE VARIATION EN %	2007/06	2008/06	% CHANGE VARIATION EN %	2006/11 2007/06	2007/11 2008/06	% CHANGE VARIATION EN %	2006/11 2007/06	2007/11 2008/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17.4	14.9	-14.5	6.70	10.64	58.6	154.6	132.8	-14.1	6.69	8.01	19.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	177.3	172.6	-2.6	7.35	10.38	41.2	1382.1	1532.6	10.9	7.23	8.77	21.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	96.7	86.3	-10.7	7.26	11.81	62.8	881.7	902.4	2.4	7.19	8.79	22.2
TOTAL - TERM/TERME	291.4	273.8	-6.0	7.28	10.84	48.9	2418.4	2567.8	6.2	7.18	8.74	21.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.0	53.8	38.0	6.89	6.60	-4.2	294.8	353.6	19.9	6.80	7.74	13.7
MIDWEST/MIDWEST	125.4	102.9	-18.0	7.13	11.62	62.9	963.7	1100.0	14.1	7.11	8.68	22.0
MOUNTAIN/ROCHEUSES	0.5	0.7	44.5	6.38	11.03	72.8	3.9	3.5	-11.4	6.72	8.83	31.3
NORTHEAST/NORD-EST	96.6	88.1	-8.8	7.71	12.34	60.0	859.9	796.5	-7.4	7.56	9.31	23.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	29.9	28.3	-5.2	7.07	11.55	63.4	296.1	314.2	6.1	6.71	8.64	28.8
TOTAL - REGION/RÉGION	291.4	273.8	-6.0	7.28	10.84	48.9	2418.4	2567.8	6.2	7.18	8.74	21.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	45.7	43.7	-4.5	7.34	11.69	59.28	377.2	416.8	10.5	7.07	8.76	23.9
LDC/SDL	42.0	33.9	-19.4	7.41	10.96	47.90	368.4	394.9	7.2	7.13	8.48	19.0
MARKETING CO./COMMERCIALISATEURS	200.5	194.5	-3.0	7.25	10.64	46.77	1651.8	1743.5	5.5	7.22	8.79	21.7
PIPELINE/PIPELINES	3.1	1.8	-43.0	7.00	10.16	45.04	21.0	12.6	-39.9	6.98	8.71	24.7
TOTAL - CUSTOMER TYPE/CLIENT	291.4	273.8	-6.0	7.28	10.84	48.9	2418.4	2567.8	6.2	7.18	8.74	21.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/06	2008/06	%CHANGE VARIATION EN %	2007/06	2008/06	%CHANGE VARIATION EN%	2006/11-2007/06	2007/11-2008/06	%CHANGE VARIATION EN %	2006/11-2007/06	2007/11-2008/06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.5	22.9	1.7				172.1	172.3	0.1			
	TOTAL	ADEN	22.5	22.9	1.7				172.1	172.3	0.1			
CARDSTON		SHORT-TERM/COURT TERME	23.8	15.4	-35.3				108.1	44.3	-59.0			
	TOTAL	CARDSTON	23.8	15.4	-35.3				108.1	44.3	-59.0			
CHIPPAWA		SHORT-TERM/COURT TERME	115.2	85.6	-25.8	7.87	12.39	57.3	1794.1	1344.5	-25.1	8.07	8.67	7.4
	TOTAL	CHIPPAWA	115.2	85.6	-25.8	7.87	12.39	57.3	1794.1	1344.5	-25.1	8.07	8.67	7.4
CORNWALL		SHORT-TERM/COURT TERME	8.3	8.3	0.4	7.20	12.31	70.9	154.7	148.5	-4.0	8.98	9.68	7.8
	TOTAL	CORNWALL	8.3	8.3	0.4	7.20	12.31	70.9	154.7	148.5	-4.0	8.98	9.68	7.8
EAST HEREFORD		LONG-TERM/LONG TERME	49.2	9.2	-81.3	6.93	11.04	59.3	287.4	314.6	9.5	6.74	7.88	16.9
		SHORT-TERM/COURT TERME	56.0	83.5	49.2				511.9	503.3	-1.7			
	TOTAL	EAST HEREFORD	105.2	92.8	-11.9				799.3	817.9	2.3			
ELMORE		SHORT-TERM/COURT TERME	1266.8	1174.7	-7.3	7.16	11.35	58.4	10600.2	10544.2	-0.5	7.56	8.45	11.8
	TOTAL	ELMORE	1266.8	1174.7	-7.3	7.16	11.35	58.4	10600.2	10544.2	-0.5	7.56	8.45	11.8
EMERSON		LONG-TERM/LONG TERME	15.0	13.5	-9.8	6.08	10.15	66.8	127.1	120.7	-5.0	5.97	8.01	34.3
		SHORT-TERM/COURT TERME	893.7	790.5	-11.6	7.03	10.72	52.5	9186.0	10729.2	16.8	7.46	7.95	6.5
	TOTAL	EMERSON	908.7	804.0	-11.5	7.01	10.71	52.7	9313.1	10849.9	16.5	7.44	7.95	6.8
HUNTINGDON		LONG-TERM/LONG TERME	0.0	4.4	0.0	0.00	4.93	0.0	111.6	35.6	-68.1	5.11	4.23	-17.3
		SHORT-TERM/COURT TERME	407.1	450.9	10.8	6.73	10.48	55.7	4070.9	4836.3	18.8	7.28	8.09	11.2
	TOTAL	HUNTINGDON	407.1	455.3	11.8	6.73	10.42	54.9	4182.5	4871.9	16.5	7.22	8.07	11.7
IROQUOIS		LONG-TERM/LONG TERME	58.6	65.5	11.7	7.54	10.44	38.6	833.6	445.2	-46.6	8.51	8.29	-2.6
		SHORT-TERM/COURT TERME	906.8	960.4	5.9	8.10	12.02	48.4	6821.6	7370.5	8.0	8.56	9.05	5.8
	TOTAL	IROQUOIS	965.4	1025.9	6.3	8.06	11.92	47.8	7655.3	7815.6	2.1	8.55	9.01	5.3
KINGSGATE		LONG-TERM/LONG TERME	101.8	72.1	-29.1	5.22	8.74	67.5	673.4	682.9	1.4	5.00	5.75	14.9
		SHORT-TERM/COURT TERME	1393.6	1766.9	26.8	6.92	6.97	0.7	11158.0	12722.8	14.0	7.12	7.27	2.1
	TOTAL	KINGSGATE	1495.4	1839.0	23.0	6.80	7.04	3.5	11831.5	13405.7	13.3	7.00	7.19	2.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/06	2008/06	%CHANGE VARIATION EN %	2007/06	2008/06	%CHANGE VARIATION EN%	2006/11-2007/06	2007/11-2008/06	%CHANGE VARIATION EN %	2006/11-2007/06	2007/11-2008/06	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	7.00	10.48	49.8	1035.3	1039.6	0.4	7.26	7.57	4.2
	SHORT-TERM/COURT TERME	1609.9	833.1	-48.2	6.99	10.65	52.3	11688.5	12625.6	8.0	7.51	7.84	4.4
TOTAL	MONCHY	1738.2	961.5	-44.7	6.99	10.62	51.9	12723.8	13665.2	7.4	7.49	7.82	4.4
NAPIERVILLE	LONG-TERM/LONG TERME	40.8	38.6	-5.5	5.61	5.87	4.6	329.0	326.5	-0.8	5.57	5.60	0.5
	SHORT-TERM/COURT TERME	0.2	3.0	1871.7				10.8	22.3	105.6			
TOTAL	NAPIERVILLE	41.0	41.6	1.5				339.8	348.8	2.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	96.3	86.1	-10.6	7.47	12.26	64.2	792.8	734.3	-7.4	8.08	9.12	12.8
	SHORT-TERM/COURT TERME	722.8	696.2	-3.7	7.96	12.19	53.1	5423.9	5141.0	-5.2	8.26	9.11	10.3
TOTAL	NIAGARA FALLS	819.1	782.3	-4.5	7.90	12.19	54.4	6216.7	5875.4	-5.5	8.23	9.11	10.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.2	0.0	-100.0	5.98	0.00	-100.0
TOTAL	NORTH PORTAL							1.2	0.0	-100.0	5.98	0.00	-100.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	3.6	0.0				2.3	8.1	253.1			
TOTAL	OJIBWAY (WINDSOR)	0.0	3.6	0.0				2.3	8.1	253.1			
PHILIPSBURG	LONG-TERM/LONG TERME	3.9	4.7	20.0	9.62	12.29	27.8	60.4	61.9	2.4	8.82	8.92	1.2
	SHORT-TERM/COURT TERME	6.1	4.9	-19.6				95.3	110.6	16.1			
TOTAL	PHILIPSBURG	10.0	9.6	-4.2				155.8	172.5	10.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.9	0.1				8.1	7.2	-10.8			
TOTAL	REAGAN FIELD	0.9	0.9	0.1				8.1	7.2	-10.8			
SIERRA	SHORT-TERM/COURT TERME	4.1	3.3	-21.0				35.5	27.3	-23.3			
TOTAL	SIERRA	4.1	3.3	-21.0				35.5	27.3	-23.3			
SPRAGUE	SHORT-TERM/COURT TERME	8.4	9.4	11.9				99.6	101.5	2.0			
TOTAL	SPRAGUE	8.4	9.4	11.9				99.6	101.5	2.0			
ST CLAIR	SHORT-TERM/COURT TERME	8.3	72.8	774.9				203.2	140.5	-30.9			
TOTAL	ST CLAIR	8.3	72.8	774.9				203.2	140.5	-30.9			
ST STEPHEN	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/06	2008/06	%CHANGE VARIATION EN %	2007/06	2008/06	%CHANGE VARIATION EN%	2006/11-2007/06	2007/11-2008/06	%CHANGE VARIATION EN %	2006/11-2007/06	2007/11-2008/06	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	305.6	347.0	13.6	7.86	11.85	50.7	1983.5	2379.0	19.9	8.36	9.96	19.1
TOTAL	ST STEPHEN	305.6	347.0	13.6	7.86	11.85	50.7	2110.2	2379.0	12.7	8.37	9.96	19.1
TOTAL		8254.2	7755.8	-6.0	7.23	10.29	42.4	68507.0	72740.3	6.2	7.62	8.17	7.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859 9	25293 1	6288 0	21380 8	24579 0	24439 3	24579 9	22919 7	0 0	0 0	0 0	0 0	172339 7
CARDSTON	16875 0	611 5	1296 6	481 4	1955 8	660 5	6964 5	15435 8	0 0	0 0	0 0	0 0	44281 1
CHIPPAWA	136565 9	272222 7	218469 7	222543 5	185475 4	136267 5	87366 2	85553 6	0 0	0 0	0 0	0 0	1344464 5
CORNWALL	18285 1	22142 7	27529 9	26530 7	22778 8	13344 8	9543 7	8333 6	0 0	0 0	0 0	0 0	148489 3
EAST HEREFORD	92185 1	155541 5	152749 7	155660 4	91728 1	50101 5	27222 4	92761 0	0 0	0 0	0 0	0 0	817949 7
ELMORE	1270383 6	1334397 2	1332609 2	1320093 0	1390864 5	1343830 3	1377250 3	1174730 8	0 0	0 0	0 0	0 0	10544158 9
EMERSON	1354939 4	1698291 4	1546656 3	1636464 7	1718985 3	1140385 5	950213 5	803982 8	0 0	0 0	0 0	0 0	10849918 9
HUNTINGDON	642338 2	762065 3	737954 9	569635 5	597250 1	706819 8	400554 7	455318 1	0 0	0 0	0 0	0 0	4871936 4
IROQUOIS	798002 9	1096447 1	1094232 3	1002471 6	1040493 4	901714 8	856425 4	1025859 3	0 0	0 0	0 0	0 0	7815646 8
KINGSGATE	1653366 6	1868760 4	1791389 2	1526855 4	1628672 9	1733498 6	1364164 3	1839005 1	0 0	0 0	0 0	0 0	13405712 3
MONCHY	1719395 2	2073371 4	2176045 6	1988076 7	2246883 7	1373594 3	1126344 6	961489 8	0 0	0 0	0 0	0 0	13665201 3
NAPIERVILLE	40351 8	43830 1	44653 7	42438 9	50656 4	42134 8	43101 8	41601 6	0 0	0 0	0 0	0 0	348769 1
NIAGARA FALLS	681932 7	800188 8	775951 7	716398 9	694360 1	730270 7	693934 0	782317 2	0 0	0 0	0 0	0 0	5873354 1
OJIBWAY (WINDSOR)	0 0	0 0	3018 0	1403 8	0 0	0 0	0 0	3630 6	0 0	0 0	0 0	0 0	8052 4
PHILIPSBURG	26056 5	35363 1	24893 1	22753 1	22950 4	17392 3	13540 8	9591 7	0 0	0 0	0 0	0 0	172541 0
REAGAN FIELD	916 1	897 6	843 0	826 3	917 7	905 4	974 2	915 5	0 0	0 0	0 0	0 0	7195 8
SIERRA	3433 4	3309 7	3458 5	3208 3	3543 0	3441 0	3609 7	3271 4	0 0	0 0	0 0	0 0	27275 0
SPRAGUE	12180 1	14859 7	15501 1	14777 1	13073 9	12155 1	9580 1	9372 4	0 0	0 0	0 0	0 0	101499 4
ST CLAIR	705 1	13342 4	20294 9	18215 2	0 0	1192 8	13955 8	72784 1	0 0	0 0	0 0	0 0	140490 3
ST STEPHEN	265091 2	293748 2	286697 9	233880 8	294954 7	325597 3	332081 4	346971 7	0 0	0 0	0 0	0 0	2379023 2
TOTAL	8755863 8	10514683 9	10260533 2	9524096 1	10030123 1	8557746 2	7341407 3	7755845 7	0 0	0 0	0 0	0 0	72740299 3

TABLE 4

TOP 15 EXPORTERS: 2007/11 AND 2008/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2007/11 2008/06	2006/11 2007/06	% CHANGE VARIATION EN %	2008/06	2007/06	% CHANGE VARIATION EN %	2007/11 2008/06	2006/11 2007/06	% CHANGE VARIATION EN %	2008/06	2007/06	% CHANGE VARIATION EN %
NEXEN INC.	6839.1	7597.6	-10.0	627.4	797.4	-21.3	241426.2	268203.7	-10.0	22148.4	28149.2	-21.3
BP CANADA	6255.6	7061.3	-11.4	654.8	931.5	-29.7	220830.3	249269.3	-11.4	23114.9	32883.6	-29.7
CARGILL, INC.	5459.4	4917.4	11.0	329.5	728.7	-54.8	192723.3	173588.2	11.0	11630.6	25722.1	-54.8
SHELL ENERGY N	5252.3	3802.8	38.1	618.5	438.4	41.1	185411.3	134243.2	38.1	21833.6	15476.7	41.1
PACIFIC GAS & EL	4004.2	3901.0	2.6	441.3	422.0	4.6	141352.1	137709.7	2.6	15576.9	14896.6	4.6
TENASKA MARKE	3144.3	2033.6	54.6	237.3	207.1	14.6	110995.9	71789.3	54.6	8378.6	7311.0	14.6
CONSTELLATION	2283.1	1826.0	25.0	259.8	264.5	-1.8	80594.8	64460.9	25.0	9172.7	9337.7	-1.8
PPM ENERGY CAN	2263.1	1984.4	14.0	287.5	252.8	13.7	79888.3	70049.6	14.0	10147.6	8923.9	13.7
ENCANA CORPOR	2032.1	2051.4	-0.9	265.7	268.7	-1.1	71733.4	72414.8	-0.9	9380.6	9486.2	-1.1
SEMPRA ENERGY	1616.3	1941.0	-16.7	199.1	263.4	-24.4	57057.3	68518.7	-16.7	7027.5	9297.4	-24.4
HUSKY	1542.6	1575.1	-2.1	189.2	179.1	5.6	54456.7	55604.3	-2.1	6677.8	6321.3	5.6
CONOCOPHILLIPS	1468.6	1867.9	-21.4	147.9	253.8	-41.7	51843.5	65938.6	-21.4	5219.9	8958.1	-41.7
PUGET SOUND	1467.2	1213.4	20.9	103.1	75.7	36.3	51792.5	42834.3	20.9	3640.5	2671.4	36.3
IGI RESOURCES	1409.6	1161.5	21.4	117.7	147.3	-20.1	49760.9	41003.5	21.4	4153.4	5200.6	-20.1
PETRO-CANADA	1328.4	1311.8	1.3	160.2	161.2	-0.6	46893.5	46307.9	1.3	5656.2	5691.6	-0.6
OTHERS (AUTRES)	26374.4	24260.7	8.7	3116.9	2862.6	8.9	931042.5	856426.8	8.7	110029.6	101053.0	8.9
TOTAL	72740.3	68507.0	6.2	7755.8	8254.2	-6.0	2567802.5	2418362.7	6.2	273788.8	291380.4	-6.0

TOP 15 EXPORTERS: 2007/11 AND 2008/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0711 0806	0611 0706	% CHANGE VARIATION EN %	0711 0806	0611 0706	% CHANGE VARIATION EN %	0711 0806	0611 0706	% CHANGE VARIATION EN %	0711 0806	0611 0706	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	1313.1	1304.2	0.7	7.61	6.98	9.0	46354.4	46038.8	0.7	8.22	6.67	23.2
PROGAS	645.8	931.6	-30.7	8.94	7.99	11.9	22799.0	32886.1	-30.7	9.66	7.57	27.6
SHELL CANADA	326.5	329.0	-0.8	5.60	5.57	0.5	11526.1	11613.6	-0.8	6.06	5.31	14.0
TCGS	296.2	291.8	1.5	4.62	4.55	1.5	10455.3	10299.7	1.5	4.99	4.34	14.9
DTE ENERGY TRA	314.6	287.4	9.5	7.88	6.74	16.9	11106.8	10146.1	9.5	8.55	6.48	32.1
CARGILL GAS MK	172.1	187.9	-8.4	9.31	8.67	7.4	6075.0	6631.6	-8.4	10.05	8.25	21.8
BROOKLYN NAVY	177.8	176.5	0.7	9.30	8.84	5.2	6276.4	6232.0	0.7	10.05	8.43	19.2
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
CHEVRON CAN.	113.1	112.7	0.3	3.82	4.06	-5.9	3993.4	3980.1	0.3	4.14	3.86	7.2
SELKRK/PROMAR	96.2	85.9	12.0	7.28	6.92	5.1	3396.3	3033.0	12.0	7.86	6.62	18.7
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	-100.0	0.0	2847.9	-100.0	0.00	5.07	-100.0
SELKIRK/IM OIL	93.2	78.0	19.6	8.21	7.73	6.2	3291.1	2751.9	19.6	8.85	7.36	20.2
SELKIRK/PANCDN	77.9	69.2	12.6	7.32	6.08	20.4	2750.5	2442.0	12.6	7.90	5.82	35.9
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
OTHERS	134.6	122.4	10.0	7.41	7.37	0.6	4751.3	4321.2	10.0	8.00	6.99	14.6
TOTAL LONG-TERM	3761.2	4378.5	-14.1	7.48	7.10	5.4	132775.7	154567.0	-14.1	6.75	8.09	19.8

Table 5

TOP 15 EXPORTERS: 2007/11 AND 2008/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0806	 0611 0706	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0806	 0611 0706	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0806	 0611 0706	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0806	 0611 0706	 % CHANGE VARIATION EN %
SHORT- TERM												
NEXEN INC.	6839.1	7597.6	-10.0				241426.2	268203.7	-10.0			
BP CANADA	6255.6	7061.3	-11.4				220830.3	249269.3	-11.4			
CARGILL, INC.	5459.4	4917.4	11.0				192723.3	173588.2	11.0			
PACIFIC GAS & EL	4004.2	3901.0	2.6				141352.1	137709.7	2.6			
SHELL ENERGY N	5252.3	3802.8	38.1				185411.3	134243.2	38.1			
TENASKA MARKE	3144.3	2033.6	54.6				110995.9	71789.3	54.6			
PPM ENERGY CAN	2263.1	1984.4	14.0				79888.3	70049.6	14.0			
SEMPRA ENERGY	1616.3	1941.0	-16.7				57057.3	68518.7	-16.7			
CONOCOPHILLIPS	1468.6	1867.9	-21.4				51843.5	65938.6	-21.4			
CONSTELLATION	2283.1	1826.0	25.0				80594.8	64460.9	25.0			
HUSKY	1505.5	1545.3	-2.6				53147.1	54551.1	-2.6			
PETRO-CANADA	1328.4	1311.8	1.3				46893.5	46307.9	1.3			
CONOCOPHILIPS (	1240.1	1237.2	0.2				43775.6	43675.3	0.2			
PUGET SOUND	1467.2	1213.4	20.9				51792.5	42834.3	20.9			
IGI RESOURCES	1409.6	1161.5	21.4				49760.9	41003.5	21.4			
OTHERS	23442.3	20726.1	13.1				827534.2	731652.5	13.1			
TOTAL SHORT-TERM	68979.0	64128.4	7.6	8.20	7.65	7.2	2435026.8	2263795.7	7.6	8.86	7.29	21.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/12	6678.8	6.98	0.26	6.72	3835.9	6.88	0.24	6.64	10514.7	6.94	0.25	6.69
2008/01	6544.1	7.23	0.27	6.96	3716.5	7.16	0.26	6.90	10260.5	7.21	0.27	6.94
2008/02	6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03	6391.1	8.48	0.28	8.19	3639.0	8.57	0.23	8.35	10030.1	8.51	0.26	8.25
2008/04	5489.9	9.02	0.31	8.71	3067.9	9.01	0.29	8.71	8557.7	9.01	0.30	8.71
2008/05	4906.9	10.03	0.38	9.65	2434.5	10.17	0.40	9.78	7341.4	10.07	0.38	9.69
2008/06	5311.5	9.86	0.32	9.53	2444.4	11.19	0.48	10.71	7755.8	10.27	0.37	9.90
2007/11 2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/11 2007/12	12357.9	6.74	0.26	6.48	6912.6	6.69	0.23	6.46	19270.5	6.73	0.25	6.47
2007/11 2008/01	18902.0	6.91	0.27	6.64	10629.1	6.86	0.24	6.62	29531.1	6.89	0.26	6.64
2007/11 2008/02	25077.6	7.13	0.30	6.83	13977.5	7.08	0.25	6.83	39055.2	7.11	0.27	6.84
2007/11 2008/03	31468.8	7.40	0.28	7.12	17616.5	7.39	0.25	7.14	49085.3	7.40	0.26	7.13
2007/11 2008/04	36958.6	7.64	0.31	7.34	20684.4	7.63	0.25	7.37	57643.0	7.64	0.27	7.37
2007/11 2008/05	41865.5	7.92	0.38	7.55	23119.0	7.90	0.27	7.63	64984.5	7.91	0.28	7.63
2007/11 2008/06	47177.0	8.14	0.32	7.82	25563.3	8.21	0.29	7.92	72740.3	8.17	0.29	7.87

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESFONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/12	5439.9	6.85	0.25	6.61	3348.9	6.86	0.25	6.61	8788.8	6.86	0.25	6.61
2008/01	5275.5	7.11	0.26	6.85	3305.0	7.13	0.26	6.86	8580.6	7.12	0.26	6.85
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5281.3	8.44	0.27	8.17	3214.7	8.59	0.23	8.36	8496.0	8.50	0.26	8.24
2008/04	4287.3	8.97	0.29	8.67	2702.1	8.99	0.31	8.68	6989.4	8.97	0.30	8.68
2008/05	3917.0	9.98	0.37	9.61	2052.1	10.20	0.44	9.76	5969.1	10.05	0.39	9.66
2008/06	4247.0	9.60	0.31	9.30	2118.1	11.23	0.52	10.71	6365.1	10.14	0.38	9.76
2007/11 2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/11 2007/12	10222.3	6.66	0.25	6.41	6076.8	6.67	0.24	6.43	16299.0	6.66	0.25	6.42
2007/11 2008/01	15497.8	6.81	0.25	6.56	9381.8	6.83	0.25	6.58	24879.6	6.82	0.25	6.57
2007/11 2008/02	20723.0	7.04	0.26	6.78	12404.4	7.06	0.26	6.80	33127.4	7.04	0.26	6.78
2007/11 2008/03	26004.3	7.32	0.26	7.06	15619.1	7.37	0.25	7.12	41623.4	7.34	0.26	7.08
2007/11 2008/04	30291.7	7.56	0.27	7.29	18321.2	7.61	0.26	7.35	48612.9	7.58	0.27	7.31
2007/11 2008/05	34208.7	7.84	0.28	7.56	20373.4	7.87	0.28	7.59	54582.0	7.85	0.28	7.57
2007/11 2008/06	38455.7	8.03	0.28	7.75	22491.4	8.19	0.30	7.89	60947.1	8.09	0.29	7.80

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/12	985.0	7.03	0.22	6.81	445.3	6.85	0.22	6.63	1430.3	6.97	0.22	6.75
2008/01	1023.3	7.15	0.21	6.94	368.2	7.04	0.26	6.78	1391.5	7.12	0.22	6.90
2008/02	751.2	7.88	0.24	7.63	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03	859.0	8.34	0.23	8.11	378.7	8.32	0.22	8.11	1237.7	8.33	0.22	8.11
2008/04	914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71
2008/05	695.6	9.82	0.27	9.55	343.0	9.78	0.22	9.56	1038.6	9.81	0.25	9.55
2008/06	748.9	10.45	0.25	10.20	293.7	10.78	0.27	10.51	1042.6	10.55	0.26	10.29
2007/11 2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/11 2007/12	1652.1	6.81	0.21	6.60	756.8	6.72	0.19	6.53	2408.9	6.78	0.20	6.58
2007/11 2008/01	2675.4	6.94	0.21	6.73	1125.0	6.83	0.21	6.61	3800.4	6.91	0.21	6.70
2007/11 2008/02	3426.6	7.15	0.22	6.93	1414.6	7.00	0.22	6.79	4841.2	7.11	0.22	6.89
2007/11 2008/03	4285.6	7.39	0.22	7.17	1793.3	7.28	0.22	7.07	6078.9	7.36	0.22	7.14
2007/11 2008/04	5200.2	7.65	0.22	7.43	2120.0	7.56	0.22	7.34	7320.3	7.62	0.22	7.40
2007/11 2008/05	5895.8	7.91	0.23	7.68	2463.0	7.87	0.22	7.65	8358.9	7.90	0.22	7.67
2007/11 2008/06	6644.7	8.20	0.23	7.97	2756.7	8.18	0.22	7.96	9401.4	8.19	0.23	7.96

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/06

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0711 0806	0611 0706	% CHANGE VARIATION EN %	0806	0706	% CHANGE VARIATION EN %	0711 0806	0611 0706	% CHANGE VARIATION EN %	0806	0706	% CHANGE VARIATION EN %
NEXEN	8170.0	8753.5	-6.7	784.0	861.1	-9.0	288410.5	309006.1	-6.7	27675.7	30396.3	-9.0
CORAL ENERGY	5962.3	4595.3	29.7	616.4	556.4	10.8	210475.9	162219.1	29.7	21760.0	19640.6	10.8
BP CANADA ENER	3361.5	3581.9	-6.2	382.7	474.2	-19.3	118664.2	126444.3	-6.2	13508.2	16738.9	-19.3
CONOCO INC.	2984.4	3570.8	-16.4	297.5	450.9	-34.0	105352.6	126053.6	-16.4	10502.9	15916.6	-34.0
PACIFIC GAS & E	4205.7	3486.5	20.6	464.9	422.1	10.1	148466.7	123076.8	20.6	16411.1	14899.4	10.1
TENASKA	3505.9	2483.8	41.1	294.4	276.6	6.4	123760.8	87682.0	41.1	10394.1	9764.7	6.4
CONSTELLATION	3032.1	2469.0	22.8	311.7	366.2	-14.9	107036.5	87157.9	22.8	11003.6	12926.6	-14.9
SEMPRA ENERGY	1914.0	2385.9	-19.8	225.7	332.1	-32.0	67565.5	84224.0	-19.8	7966.5	11721.8	-32.0
PPM ENERGY	2489.1	2209.4	12.7	287.5	279.5	2.9	87867.2	77993.9	12.7	10147.6	9864.9	2.9
ENCANA ENERGY	2053.1	2098.6	-2.2	266.0	281.6	-5.5	72477.1	74083.2	-2.2	9390.3	9940.9	-5.5
HUSKY GAS MRK	1553.2	1602.7	-3.1	189.7	175.0	8.4	54828.3	56576.7	-3.1	6697.8	6176.5	8.4
ENBRIDGE GAS	1579.2	1415.3	11.6	161.9	183.1	-11.6	55746.8	49962.3	11.6	5714.7	6462.2	-11.6
PC-HYDROCARBO	1328.4	1160.8	14.4	160.2	161.2	-0.6	46893.5	40977.1	14.4	5656.2	5691.6	-0.6
PUGET	1388.0	1105.5	25.6	102.3	75.7	35.1	48998.6	39023.6	25.6	3609.7	2671.4	35.1
BURLINGTON RES	922.1	1066.4	-13.5	146.0	155.9	-6.3	32552.2	37645.1	-13.5	5154.1	5502.9	-6.3
OTHERS	27366.3	23912.9	14.4	3065.0	3202.9	-4.3	966056.5	844149.7	14.4	108196.4	113065.1	-4.3
TOTAL	71815.4	65898.4	9.0	7755.8	8254.2	-6.0	2535152.7	2326275.3	9.0	273788.8	291380.4	-6.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/06	2008/01 2008/06	% CHANGE VARIATION EN %	2007/01 2007/06	2008/01 2008/06	% CHANGE VARIATION EN %	2007/01 2007/06	2008/01 2008/06	% CHANGE VARIATION EN %	2007/01 2007/06	2008/01 2008/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3251.2	2773.8	-14.7	7.00	7.91	13.1	114.8	97.9	-14.7	6.60	8.43	27.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	29758.1	32045.3	7.7	7.61	8.70	14.3	1050.5	1131.2	7.7	7.20	9.27	28.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18789.4	18650.7	-0.7	7.56	8.77	16.0	663.3	658.4	-0.7	7.13	9.35	31.2
TOTAL - TERM/TERME	51798.7	53469.8	3.2	7.55	8.68	15.0	1828.5	1887.5	3.2	7.14	9.25	29.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6740.6	7495.2	11.2	7.17	7.53	5.1	237.9	264.6	11.2	6.77	8.03	18.6
MIDWEST/MIDWEST	20648.1	22703.6	10.0	7.45	8.69	16.6	728.9	801.5	10.0	7.05	9.26	31.3
MOUNTAIN/ROCHEUSES	94.0	69.6	-26.0	7.05	9.13	29.5	3.3	2.5	-26.0	6.72	9.73	44.7
NORTHEAST/NORD-EST	18565.5	16769.8	-9.7	7.94	9.25	16.5	655.4	592.0	-9.7	7.49	9.85	31.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5750.5	6431.6	11.8	7.16	8.55	19.3	203.0	227.0	11.8	6.75	9.11	34.8
TOTAL - REGION/RÉGION	51798.7	53469.8	3.2	8.68	7.55	15.0	1828.5	1887.5	3.2	7.14	9.25	29.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7825.0	8611.8	10.1	7.44	8.74	17.5	276.2	304.0	10.1	7.04	9.31	32.3
LDC/SDL	8115.6	8200.1	1.0	7.51	8.38	11.6	286.5	289.5	1.0	7.08	8.93	26.2
MARKETING CO./DISTRIBUTEURS	35408.3	36369.6	2.7	7.59	8.74	15.1	1249.9	1283.9	2.7	7.17	9.31	29.8
PIPELINE/PIPELINES	449.8	288.2	-35.9	7.35	8.58	16.7	15.9	10.2	-35.9	6.97	9.15	31.3
TOTAL - CUSTOMER TYPE/CLIENT	51798.7	53469.8	3.2	7.55	8.68	15.0	1828.5	1887.5	3.2	7.14	9.25	29.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2008 / MOIS: Juin 2008

TO: June 2008 / À: Juin 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	22500.0	99.1	835624.1	10295400	12.32	177797.4	182250.0	97.6	6685120.8	62167103	9.30
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	9961749	12.42	172092.6	172092.6	100.0	6496495.7	60462993	9.31
CHEVRON CAN.	KINGSGATE	GL-250	6153.2	17574.0	35.0	238682.6	1089893	4.57	113123.0	142349.4	79.5	4299216.0	16437844	3.82
DTE ENERGY TRADING	EAST HEREFORD	GL-276	9212.0	67986.0	13.5	347660.9	3839313	11.04	314632.0	550686.6	57.1	11874212.2	93550641	7.88
ENCANA CORPORATION	KINGSGATE	GL-285	31695.9	81810.0	38.7	1233287.5	12621898	10.23	273567.4	662661.0	41.3	10407932.3	80926046	7.78
	MONCHY	GL-284	128340.0	128325.0	100.0	4815316.9	50461478	10.48	1039552.0	1039432.5	100.0	39394016.5	297981808	7.56
TOTAL ENCANA CORPORATION			160035.9			6048604.3	63083376	10.43	1313119.4			49801948.8	378907854	7.61
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	5.8	66	11.43	7.6	0.0	0.0	274.5	1919	6.99
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1187.6	1836.0	64.7	44392.5	472833	10.65	12700.2	14871.6	85.4	474252.5	3957401	8.34
PROGAS	EMERSON	GL-270	6375.6	11100.0	57.4	240232.6	2571848	10.71	62797.2	89910.0	69.8	2366198.5	19174842	8.10
		GL-271	2010.0	2010.0	100.0	75696.6	696895	9.21	16281.0	16281.0	100.0	613365.6	5261765	8.58
		GL-295	5142.0	5142.0	100.0	188557.1	1902641	10.09	41650.2	41650.2	100.0	1527312.8	12006692	7.86
	NIAGARA FALLS	GL-101	43224.8	42600.0	101.5	1631736.2	19923471	12.21	350072.1	345060.0	101.5	13215221.8	120709642	9.13
		GL-109	21611.7	21246.0	101.7	815841.7	9961423	12.21	175047.0	172092.6	101.7	6608024.3	60358514	9.13
TOTAL PROGAS			78364.1			2952064.2	35056278	11.88	645847.5			24330122.9	217511455	8.94
SARANAC/SHELL	NAPIERVILLE	GL-197	38600.7	43350.0	89.0	1455632.4	8537606	5.87	326510.9	351135.0	93.0	12312725.7	68917864	5.60
SELKIRK/IM.OIL	IROQUOIS	GL-193	15206.2	16146.0	94.2	570536.6	5881406	10.31	93228.9	130782.6	71.3	3497948.4	28707360	8.21
SELKIRK/PANCDN	IROQUOIS	GL-194	12512.6	16146.0	77.5	469472.8	4264975	9.08	77916.9	130782.6	59.6	2923442.1	21413814	7.32
SELKRK/PROMARK	IROQUOIS	GL-192	15450.3	14370.0	107.5	579695.3	5193879	8.96	96210.2	116397.0	82.7	3609806.7	26273702	7.28
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	422630	4.93	18226.8	18152.1	100.4	697175.1	2946088	4.23
		GL-266	2141.7	2367.0	90.5	81920.0	403912	4.93	17363.5	19172.7	90.6	664153.9	2807020	4.23
TOTAL TALISMAN			4382.7			167638.3	826542	4.93	35590.3			1361329.0	5753108	4.23
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21660.6	25245.0	85.8	820936.8	6637592	8.09	193525.8	204484.5	94.6	7334628.1	33761192	4.60
		GL-249	12621.0	12621.0	100.0	478335.9	3867539	8.09	102650.8	102230.1	100.4	3890465.5	18047120	4.64
TOTAL TRANSCANADA ENGY LTD			34281.6			1299272.7	10505131	8.09	296176.6			11225093.6	51808312	4.62

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	June 2008 Juin 2008					MONTH: MOIS:	November 2007 Novembre 2007	TO À	June 2008 Juin 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	3489.9	6798.0	51.3	130452.5	1676321	12.85	49196.2	55063.8	89.3	1836967.9	16635503	9.06
*TOTAL LENGTH	LONG TERM		422418.2			15941771.4	160684769	10.08	3761249.8			142117153.2	1063645314	7.48
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	417.3	0.0	0.0	15452.6			4311.9	0.0	0.0	159677.5		
ALCOA	CORNWALL	GO-121-06	5904.0	0.0	0.0	221400.0			42107.0	0.0	0.0	1576386.8		
ALLIANCE CANADA	ELMORE	GO-89-06	77997.0	0.0	0.0	3401449.2			666555.9	0.0	0.0	29148775.2		
ALTAGAS	CARDSTON	GO-140-06	78.2	0.0	0.0	2770.6			344.1	0.0	0.0	12157.2		
ALTAGAS/ALTAGAS LP	ELMORE	GO-70-06	849.0	0.0	0.0	33960.0			7185.0	0.0	0.0	287400.0		
APACHE	ELMORE	GO-59-07	5051.6	0.0	0.0	210550.7			43110.6	0.0	0.0	1784564.9		
	IROQUOIS		4406.1	0.0	0.0	164700.0			36272.6	0.0	0.0	1353575.2		
	KINGSGATE		9514.5	0.0	0.0	369733.5			80777.0	0.0	0.0	3055907.7		
	MONCHY		29736.7	0.0	0.0	1116315.7			239247.6	0.0	0.0	9020393.4		
TOTAL APACHE			48708.9			1861299.9			399407.8			15214441.3		
ARC RESOURCES	ELMORE	GO-74-07	11369.9	0.0	0.0	458320.7			97339.1	0.0	0.0	3901441.0		
AVISTA CORP	HUNTINGDON	GO-124-06	13311.7	0.0	0.0	509172.5			116695.6	0.0	0.0	4463606.7		
	KINGSGATE		64989.5	0.0	0.0	2520942.8			958934.1	0.0	0.0	36205273.7		
TOTAL AVISTA CORP			78301.2			3030115.3			1075629.7			40668880.4		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	EAST HEREFORD	GO-78-07	21173.1	0.0	0.0	791874.0			21173.1	0.0	0.0	791874.0		
	IROQUOIS		38345.1	0.0	0.0	1434106.8			254059.0	0.0	0.0	9501807.0		
	NIAGARA FALLS		8273.1	0.0	0.0	309414.0			31162.9	0.0	0.0	1165492.5		
TOTAL BG ENERGY			67791.3			2535394.7			306395.0			11459173.5		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	8128.8	0.0	0.0	303934.7			74100.9	0.0	0.0	2764465.8		
BONAVISTA PETROLEUM	ADEN	GO-71-07	483.7	0.0	0.0	22018.0			3801.1	0.0	0.0	168647.8		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	690.0	0.0	0.0	25861.2			6091.8	0.0	0.0	227515.3		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7262.0	0.0	0.0	273632.2			122662.0	0.0	0.0	4621904.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

MONTH: November 2007 TO June 2008
MOIS: Novembre 2007 À Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BOSTON GAS COMPANY	NIAGARA FALLS	GO-116-06	0.0	0.0	0.0	0.0			59247.0	0.0	0.0	2236574.3		
TOTAL BOSTON GAS COMPANY			7262.0			273632.2			181909.0			6858478.4		
BP CANADA	ADEN	GO-99-07	1434.2	0.0	0.0	52104.5			13974.8	0.0	0.0	507587.5		
	CARDSTON		0.0	0.0	0.0	0.0			568.4	0.0	0.0	21099.0		
	CHIPPAWA		8048.6	0.0	0.0	301742.0			55186.8	0.0	0.0	2077247.6		
	ELMORE		20530.6	0.0	0.0	886511.3			174823.4	0.0	0.0	7518695.1		
	EMERSON		189446.3	0.0	0.0	7081502.9			1762604.2	0.0	0.0	65762481.0		
	IROQUOIS		196404.1	0.0	0.0	7341585.5			1227895.7	0.0	0.0	45812938.6		
	KINGSGATE		12340.9	0.0	0.0	478703.5			296253.3	0.0	0.0	11254602.4		
	MONCHY		115797.9	0.0	0.0	4344737.3			1924325.7	0.0	0.0	72472656.4		
	NIAGARA FALLS		110793.4	0.0	0.0	4152536.6			798608.3	0.0	0.0	30045302.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			654796.0			24639423.6			6255644.4			235525673.5		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45028.0	0.0	0.0	1696655.1			506373.0	0.0	0.0	19080134.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			182959.0	0.0	0.0	6906702.3		
TOTAL BROOKLYN UNION GAS			45028.0			1696655.1			689332.0			25986837.0		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	70655.0	0.0	0.0	2836091.7			687080.0	0.0	0.0	27699652.2		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	170.0	0.0	0.0	6420.9			270.0	0.0	0.0	10197.9		
	EAST HEREFORD		283.3	0.0	0.0	10550.1			283.3	0.0	0.0	10550.1		
	EMERSON		62767.7	0.0	0.0	2337469.3			956626.9	0.0	0.0	35624787.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			16.9	0.0	0.0	629.4		
	IROQUOIS		14604.0	0.0	0.0	550278.7			194923.9	0.0	0.0	7347051.8		
	KINGSGATE		12312.9	0.0	0.0	465479.9			255874.7	0.0	0.0	9688577.6		
	MONCHY		236561.9	0.0	0.0	8856877.2			3973879.0	0.0	0.0	148782024.3		
	NIAGARA FALLS		2768.9	0.0	0.0	104526.0			77560.3	0.0	0.0	2927901.3		
TOTAL CARGILL, INC.			329468.7			12331602.1			5459435.0			204391719.7		
CENTRAL HUDSON	IROQUOIS	GO-118-06	16997.0	0.0	0.0	641736.4			160128.0	0.0	0.0	6034912.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEHALIS POWER	HUNTINGDON	GO-43-07	0.0	0.0	0.0	0.0		
CHEVRON CAN.	ELMORE	GO-119-07	30570.4	0.0	0.0	1280899.8		
		GO-122-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-119-07	4689.7	0.0	0.0	181913.5		
		GO-122-05	0.0	0.0	0.0	0.0		
TOTAL CHEVRON CAN.			35260.1			1462813.3		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0		
	MONCHY		16268.6	0.0	0.0	610723.3		
TOTAL CITIGROUP			16268.6			610723.3		
CNR LTD.	ADEN	GO-126-07	2540.8	0.0	0.0	95356.2		
		GO-136-05	0.0	0.0	0.0	0.0		
	ELMORE	GO-126-07	60975.6	0.0	0.0	2652438.6		
		GO-136-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-126-07	4839.6	0.0	0.0	187728.1		
		GO-136-05	0.0	0.0	0.0	0.0		
	MONCHY	GO-126-07	47241.9	0.0	0.0	1773461.0		
		GO-136-05	0.0	0.0	0.0	0.0		
TOTAL CNR LTD.			115597.9			4708983.9		
COLONIAL GAS	IROQUOIS	GO-110-06	5099.0	0.0	0.0	192130.3		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0		
CONNECTICUT NG	IROQUOIS	GO-102-06	12985.0	0.0	0.0	489274.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL CONNECTICUT NG			12985.0			489274.8		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	75724.2	0.0	0.0	2922954.0		
	KINGSGATE		26443.0	0.0	0.0	1058777.7		
	MONCHY		43836.1	0.0	0.0	1645168.8		
TOTAL CONOCOPHILIPS (BRC)			146003.3			5626900.5		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	3674.1	0.0	0.0	137705.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0		

MONTH: November 2007 TO June 2008
MOIS: Novembre 2007 À Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEHALIS POWER	HUNTINGDON	300144.2	0.0	0.0	11453502.6		
CHEVRON CAN.	ELMORE	189362.5	0.0	0.0	7934289.0		
		61997.8	0.0	0.0	2597707.9		
	KINGSGATE	10976.9	0.0	0.0	420454.9		
		2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.		264943.4			11051451.1		
CITIGROUP	EMERSON	1154.4	0.0	0.0	43139.9		
	MONCHY	219944.3	0.0	0.0	8254147.2		
TOTAL CITIGROUP		221098.7			8297287.1		
CNR LTD.	ADEN	13001.9	0.0	0.0	488208.6		
		8049.3	0.0	0.0	301475.3		
	ELMORE	321221.7	0.0	0.0	14366559.4		
		191501.1	0.0	0.0	8450237.8		
	KINGSGATE	48471.0	0.0	0.0	1845208.7		
		32877.3	0.0	0.0	1249005.1		
	MONCHY	250223.4	0.0	0.0	9390403.6		
		155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.		1020520.9			41911569.9		
COLONIAL GAS	IROQUOIS	41302.0	0.0	0.0	1556259.4		
CONCORD ENERGY	KINGSGATE	1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	123096.0	0.0	0.0	4638257.3		
	NIAGARA FALLS	8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG		131833.7			4967984.8		
CONOCOPHILIPS (BRC)	ELMORE	646811.8	0.0	0.0	24970217.2		
	KINGSGATE	240958.3	0.0	0.0	9642943.0		
	MONCHY	352298.1	0.0	0.0	13570447.8		
TOTAL CONOCOPHILIPS (BRC)		1240068.2			48183608.0		
CONOCOPHILLIPS	CHIPPAWA	104074.1	0.0	0.0	3900350.6		
	EAST HEREFORD	333.5	0.0	0.0	12475.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2008 / Juin 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO A — June 2008 / Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	EMERSON	GO-44-06	50186.3	0.0	0.0	1880982.5			674537.8	0.0	0.0	25326618.2		
	HUNTINGDON		5235.9	0.0	0.0	196241.5			58558.1	0.0	0.0	2200829.9		
	IROQUOIS		31283.1	0.0	0.0	1172490.6			292214.0	0.0	0.0	11052732.7		
	MONCHY		10954.4	0.0	0.0	410570.9			21239.0	0.0	0.0	805752.2		
	NIAGARA FALLS		44077.9	0.0	0.0	1652039.7			315201.7	0.0	0.0	11847844.6		
	ST CLAIR		2457.5	0.0	0.0	92107.1			2457.5	0.0	0.0	92107.1		
TOTAL CONOCOPHILLIPS			147869.2			5542137.5			1468615.7			55238710.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	50592.0	0.0	0.0	1952851.1			217179.2	0.0	0.0	8383116.8		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	17625.2	0.0	0.0	661650.0			73764.4	0.0	0.0	2769580.0		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			68217.2			2614501.1			582346.8			22318577.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	50483.1	0.0	0.0	1948647.6			205939.9	0.0	0.0	7949279.8		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		
		GO-7-08	7529.3	0.0	0.0	292061.6			30903.2	0.0	0.0	1178894.0		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	16984.8	0.0	0.0	637609.4			65758.2	0.0	0.0	2466802.0		
TOTAL CONOCOPHILLIPS WSTRN			74997.2			2878318.5			633764.4			24279308.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	16997.0	0.0	0.0	640447.0			137673.0	0.0	0.0	5187518.7		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			272658.0	0.0	0.0	10292839.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			410331.0			15480358.2		
CONSTELLATION	CHIPPAWA	GO-63-07	11712.5	0.0	0.0	438984.5			30069.7	0.0	0.0	1130426.4		
	EAST HEREFORD		17749.3	0.0	0.0	663646.3			131364.1	0.0	0.0	4907283.1		
	ELMORE		67859.6	0.0	0.0	2736777.8			573338.4	0.0	0.0	23242706.9		
	EMERSON		21482.4	0.0	0.0	803107.0			372892.7	0.0	0.0	13910455.7		
	HUNTINGDON		4792.0	0.0	0.0	183294.0			70105.3	0.0	0.0	2681527.7		
	IROQUOIS		19871.4	0.0	0.0	742793.0			175115.9	0.0	0.0	6532492.7		
	KINGSGATE		4292.5	0.0	0.0	163157.9			36018.3	0.0	0.0	1367261.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008 TO June 2008
MOIS: Juin 2008 À Juin 2008

MONTH: November 2007 TO June 2008
MOIS: Novembre 2007 À Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	MONCHY	GO-63-07	26796.1	0.0	0.0	1005925.6			483832.6	0.0	0.0	18159954.4		
	NIAGARA FALLS		85287.0	0.0	0.0	3196556.7			410338.4	0.0	0.0	15452643.2		
TOTAL CONSTELLATION			259842.8			9934242.8			2283075.4			87384751.3		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6260.0	0.0	0.0	242825.4			51733.0	0.0	0.0	1968857.8		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	13823.0	0.0	0.0	524582.9			114115.4	0.0	0.0	4330679.5		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE		5327.5	0.0	0.0	208678.2			45795.8	0.0	0.0	1793821.4		
	EMERSON		8360.0	0.0	0.0	311326.4			709237.8	0.0	0.0	26412016.9		
	IROQUOIS		14150.5	0.0	0.0	526681.6			121267.1	0.0	0.0	4513561.6		
	NIAGARA FALLS		2147.2	0.0	0.0	79918.8			16727.6	0.0	0.0	622601.3		
TOTAL DIRECT ENERGY			29985.2			1126605.0			930774.9			34746929.7		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2907.9	0.0	0.0	103521.2			23919.1	0.0	0.0	851519.9		
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	10069.0	0.0	0.0	380004.1			23267.0	0.0	0.0	878096.6		
	ST CLAIR		13894.0	0.0	0.0	524359.6			13894.0	0.0	0.0	524359.6		
TOTAL DTE ENERGY TRADING			23963.0			904363.7			37161.0			1402456.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	32621.0	0.0	0.0	1222633.9			315175.3	0.0	0.0	11773408.3		
DYNEGY	CHIPPAWA	GO-31-07	2470.7	0.0	0.0	91910.0			65424.4	0.0	0.0	2433787.7		
	IROQUOIS		14163.1	0.0	0.0	526867.3			45971.5	0.0	0.0	1710139.8		
TOTAL DYNEGY			16633.8			618777.4			111395.9			4143927.6		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	0.0	0.0	0.0	0.0			19182.9	0.0	0.0	717729.1		
		GO-27-08	7878.7	0.0	0.0	295293.7			7878.7	0.0	0.0	295293.7		
	IROQUOIS	GO-23-06	0.0	0.0	0.0	0.0			21027.1	0.0	0.0	786656.4		
		GO-27-08	337.0	0.0	0.0	12630.8			337.0	0.0	0.0	12630.8		
	NIAGARA FALLS	GO-23-06	0.0	0.0	0.0	0.0			232.4	0.0	0.0	8696.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			406007.3	0.0	0.0	16362195.7		
		GO-27-08	71874.0	0.0	0.0	2882866.2			71874.0	0.0	0.0	2882866.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2008 / Juin 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À June 2008 / Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL EMERA ENERGY INC.			80089.7			3190790.6			526539.4			21066068.3		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	57177.0	0.0	0.0	2284221.2			483240.9	0.0	0.0	19228434.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	30899.3	0.0	0.0	1239679.9			263447.9	0.0	0.0	10563748.8		
	EMERSON		2097.8	0.0	0.0	78415.8			50176.9	0.0	0.0	1871694.2		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
TOTAL ENBRIDGE GAS SERVICE			32997.1			1318095.6			400305.7			15668468.9		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	17451.6	0.0	0.0	644313.0			88791.3	0.0	0.0	3200145.0		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	60054.5	0.0	0.0	2458632.8			320777.9	0.0	0.0	13146081.0		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	28190.7	0.0	0.0	1057714.0			109601.5	0.0	0.0	4146978.8		
TOTAL ENCANA CORPORATION			105696.8			4160659.8			718933.0			28426649.5		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			10713.8	0.0	0.0	403803.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			27538.0	0.0	0.0	1037631.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18607.0	0.0	0.0	702414.3		
TOTAL ENERGYNORTH			3400.0			128112.0			46145.0			1740046.1		
ENSERCO ENERGY	HUNTINGDON	GO-40-08	18288.7	0.0	0.0	699542.8			21989.8	0.0	0.0	841109.9		
	IROQUOIS		1746.3	0.0	0.0	65276.7			1746.3	0.0	0.0	65276.7		
	KINGSGATE		648949.2	0.0	0.0	25172740.1			685575.3	0.0	0.0	26560136.8		
	MONCHY		742.0	0.0	0.0	27928.9			36120.0	0.0	0.0	1351066.1		
	ST CLAIR		194.3	0.0	0.0	7282.4			194.3	0.0	0.0	7282.4		
TOTAL ENSERCO ENERGY			669920.5			25972770.8			745625.7			28824871.8		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	0.0	0.0	0.0	0.0			49463.9	0.0	0.0	1894468.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			0.0			0.0			55817.3			2137803.3		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			13764.0	0.0	0.0	518627.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9412.0	0.0	0.0	355303.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À June 2008 / Juin 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ESSEX GAS COMP			1699.0			64018.3			23176.0			873930.5		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			21696.0	0.0	0.0	829872.0		
	IROQUOIS		12658.1	0.0	0.0	473159.8			23998.0	0.0	0.0	896185.9		
	KINGSGATE		12053.3	0.0	0.0	467547.5			37745.4	0.0	0.0	1441970.4		
	MONCHY		85.6	0.0	0.0	3213.4			14552.8	0.0	0.0	545511.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			24797.0			943920.7			189814.4			7153363.0		
FLORIDA P & L	IROQUOIS	GO-69-07	383.3	0.0	0.0	15853.3			383.3	0.0	0.0	15853.3		
	ST STEPHEN		1183.6	0.0	0.0	45568.6			1471.3	0.0	0.0	56645.1		
TOTAL FLORIDA P & L			1566.9			61421.9			1854.6			72498.3		
GIBSON ENERGY	EMERSON	GO-123-07	10482.9	0.0	0.0	391913.1			56267.9	0.0	0.0	2099904.6		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			10482.9			391913.1			61820.7			2306857.4		
HARVEST OPERATIONS	MONCHY	GO-13-07	130.7	0.0	0.0	4666.0			1219.4	0.0	0.0	43532.6		
HUNT OIL	ELMORE	GO-62-07	7964.4	0.0	0.0	313638.1			69067.6	0.0	0.0	2719882.2		
HUSKY ENERGY	CHIPPAWA	GO-22-07	2085.7	0.0	0.0	78172.0			57725.8	0.0	0.0	2164474.8		
	CORNWALL		941.3	0.0	0.0	35279.9			19451.5	0.0	0.0	729321.4		
	EAST HEREFORD		2321.1	0.0	0.0	86994.8			40168.9	0.0	0.0	1503137.1		
	ELMORE		25483.6	0.0	0.0	996408.7			192769.7	0.0	0.0	7533549.7		
	EMERSON		20720.2	0.0	0.0	776593.1			101197.5	0.0	0.0	3822308.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7		
	IROQUOIS		18185.3	0.0	0.0	681585.0			153796.0	0.0	0.0	5790389.1		
	KINGSGATE		2717.1	0.0	0.0	105396.3			43445.5	0.0	0.0	1649987.2		
	MONCHY		95617.9	0.0	0.0	3589496.1			769326.9	0.0	0.0	28861728.5		
	NAPIERVILLE		379.9	0.0	0.0	14238.7			4342.1	0.0	0.0	163122.6		
	NIAGARA FALLS		20714.4	0.0	0.0	776375.7			112274.3	0.0	0.0	4241278.8		
TOTAL HUSKY ENERGY			189166.5			7140540.3			1505541.8			56881715.6		
IDAHO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2008 Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0		
		GO-16-08	114792.6	0.0	0.0	4362118.8		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0		
		GO-16-08	2864.1	0.0	0.0	108835.8		
TOTAL IGI RESOURCES			117656.7			4470954.6		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	4522.1	0.0	0.0	169488.3		
	IROQUOIS		81.6	0.0	0.0	3058.4		
	MONCHY		180.8	0.0	0.0	6787.2		
	NIAGARA FALLS		42.3	0.0	0.0	1586.3		
TOTAL INTEGRYS ENERGY CANA			4826.8			180920.2		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	2496.9	0.0	0.0	93583.8		
	IROQUOIS		335.0	0.0	0.0	12555.8		
	NIAGARA FALLS		1292.8	0.0	0.0	48454.1		
	ST CLAIR		23081.0	0.0	0.0	865075.9		
TOTAL INTEGRYS ENERGY SER			27205.7			1019669.6		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	895.7	0.0	0.0	33570.8		
ITERATION ENERGY	ADEN	GO-109-07	96.0	0.0	0.0	3940.8		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	44885.0	0.0	0.0	1691266.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL KEYSPAN GAS EAST			44885.0			1691266.8		
LEHMAN BROTHERS	ELMORE	GO-25-06	0.0	0.0	0.0	0.0		
		GO-29-08	9936.0	0.0	0.0	396446.4		
	HUNTINGDON	GO-25-06	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
		GO-29-08	16340.0	0.0	0.0	637260.0		
	MONCHY	GO-25-06	0.0	0.0	0.0	0.0		
TOTAL LEHMAN BROTHERS			26276.0			1033706.4		

MONTH: MOIS: November 2007 Novembre 2007 — TO À June 2008 Juin 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
674755.4	0.0	0.0	25640705.2		
466406.5	0.0	0.0	17723447.0		
215676.9	0.0	0.0	8158959.9		
52781.2	0.0	0.0	2005685.6		
1409620.0			53528797.7		
36952.7	0.0	0.0	1397138.7		
81.6	0.0	0.0	3058.4		
7158.4	0.0	0.0	268799.3		
7205.1	0.0	0.0	269475.0		
51397.8			1938471.3		
14732.3	0.0	0.0	552320.1		
1235.1	0.0	0.0	46614.0		
19943.7	0.0	0.0	747368.4		
40250.1	0.0	0.0	1524591.0		
76161.2			2870893.6		
8601.3	0.0	0.0	323111.6		
971.8	0.0	0.0	38764.9		
489735.0	0.0	0.0	18453214.9		
15211.0	0.0	0.0	574215.3		
504946.0			19027430.2		
64644.0	0.0	0.0	2570188.2		
21072.0	0.0	0.0	840772.8		
3889.0	0.0	0.0	151671.0		
211864.0	0.0	0.0	8213523.0		
33198.0	0.0	0.0	1294722.0		
410348.0	0.0	0.0	16080685.0		
745015.0			29151562.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

MONTH: November 2007
MOIS: Novembre 2007

TO June 2008
A Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	4249.2	0.0	0.0	160959.7			31834.8	0.0	0.0	1205902.3		
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			4209.4	0.0	0.0	159115.3		
MERRILL LYNCH COMM	IROQUOIS	GO-27-06	0.0	0.0	0.0	0.0			5945.5	0.0	0.0	187894.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			255.0	0.0	0.0	9496.2		
		GO-35-08	0.0	0.0	0.0	0.0			444.8	0.0	0.0	16564.4		
TOTAL MERRILL LYNCH COMM			0.0			0.0			5745.3			213955.0		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		0.0	0.0	0.0	0.0			29751.9	0.0	0.0	1107960.8		
	MONCHY		0.0	0.0	0.0	0.0			131385.7	0.0	0.0	4892803.7		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		490.1	0.0	0.0	18251.3			25494.4	0.0	0.0	949411.5		
TOTAL MERRILL LYNH COM CDA			490.1			18251.3			240607.7			8960231.2		
MIDDLETON ENERGY	SIERRA	GO-55-07	363.5	0.0	0.0	13624.0			3355.9	0.0	0.0	125779.1		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1243.6	0.0	0.0	46485.5			27398.5	0.0	0.0	1022015.2		
MONTANA-DAKOTA	MONCHY	GO-35-07	4193.7	0.0	0.0	159360.6			25857.0	0.0	0.0	970289.4		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			6804.0	0.0	0.0	256374.7		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			65031.6	0.0	0.0	2432338.6		
		GO-37-08	6470.7	0.0	0.0	242521.8			14175.9	0.0	0.0	542562.3		
	NAPIERVILLE	GO-34-06	0.0	0.0	0.0	0.0			306.0	0.0	0.0	11445.6		
		GO-37-08	14.6	0.0	0.0	547.2			31.5	0.0	0.0	1205.3		
	NIAGARA FALLS	GO-34-06	0.0	0.0	0.0	0.0			280952.0	0.0	0.0	10508523.6		
		GO-37-08	5506.9	0.0	0.0	206398.6			20920.4	0.0	0.0	806600.3		
TOTAL NATIONAL FUEL			11992.2			449467.7			381417.4			14302675.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	8493.0	0.0	0.0	321035.4			112924.7	0.0	0.0	4268553.6		
	NIAGARA FALLS		22875.0	0.0	0.0	864675.0			180674.2	0.0	0.0	6827153.1		
TOTAL NATIONAL FUEL GAS			31368.0			1185710.4			293598.9			11095706.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	CHIPPAWA	GO-83-06	4284.3	0.0	0.0	160618.4		
	ELMORE		145134.5	0.0	0.0	5805380.0		
	EMERSON		127990.5	0.0	0.0	4785564.7		
	HUNTINGDON		7825.2	0.0	0.0	299313.9		
	IROQUOIS		66063.5	0.0	0.0	2469453.7		
	KINGSGATE		18155.1	0.0	0.0	706414.9		
	MONCHY		58238.6	0.0	0.0	2185112.3		
	NIAGARA FALLS		197216.3	0.0	0.0	7391666.8		
	ST CLAIR		2507.0	0.0	0.0	93962.4		
TOTAL NEXEN INC.			627415.0			23897487.2		
NJR ENERGY	IROQUOIS	GO-17-06	0.0	0.0	0.0	0.0		
		GO-17-08	16263.0	0.0	0.0	609537.2		
	NIAGARA FALLS	GO-17-06	0.0	0.0	0.0	0.0		
		GO-17-08	9934.9	0.0	0.0	372360.0		
TOTAL NJR ENERGY			26197.9			981897.3		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0		
NW NATURAL GAS	HUNTINGDON	GO-91-07	44920.6	0.0	0.0	1718213.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL NW NATURAL GAS			44920.6			1718213.0		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0		
	IROQUOIS		14447.0	0.0	0.0	544363.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0		
TOTAL NYSEG			14447.0			544363.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0		
		GO-97-07	35.9	0.0	0.0	1345.5		
TOTAL NYSEG SOLUTIONS			35.9			1345.5		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	566.7	0.0	0.0	25127.5		
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	38034.5	0.0	0.0	1441125.3		

MONTH: November 2007 TO June 2008
MOIS: Novembre 2007 À Juin 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
86818.5	0.0	0.0	3269345.9		
1230820.7	0.0	0.0	49232828.0		
1973686.9	0.0	0.0	73629016.1		
71995.8	0.0	0.0	2753839.4		
707154.9	0.0	0.0	26378044.9		
284081.4	0.0	0.0	10805469.6		
1198179.9	0.0	0.0	45045355.9		
1283131.3	0.0	0.0	48264933.3		
3212.1	0.0	0.0	120340.1		
6839081.5			259499173.3		
143306.3	0.0	0.0	5360137.2		
30145.0	0.0	0.0	1150102.3		
33749.6	0.0	0.0	1262147.0		
17017.3	0.0	0.0	648148.7		
224218.2			8420535.2		
9233.0	0.0	0.0	348545.8		
360592.9	0.0	0.0	13792678.4		
23967.8	0.0	0.0	912411.0		
384560.7			14705089.4		
3519.7	0.0	0.0	131672.0		
117023.0	0.0	0.0	4409426.7		
5825.5	0.0	0.0	217932.0		
126368.2			4759030.6		
356.7	0.0	0.0	13409.3		
378.3	0.0	0.0	14250.1		
735.0			27659.3		
4209.0	0.0	0.0	185395.2		
116170.9	0.0	0.0	4472579.3		
319131.6	0.0	0.0	12035176.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008 / MOIS: Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-60-07	63411.3	0.0	0.0	2389971.1		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL OXY ENERGY CANADA			101445.7			3831096.3		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	441261.0	0.0	0.0	17169465.4		
PETRO-CANADA	ELMORE	GO-87-07	0.0	0.0	0.0	0.0		
	KINGSGATE		22724.1	0.0	0.0	891239.2		
	MONCHY		51752.1	0.0	0.0	1942773.9		
	ST STEPHEN		85751.9	0.0	0.0	3424930.8		
TOTAL PETRO-CANADA			160228.1			6258943.9		
PIONEER	ELMORE	GO-77-06	77569.7	0.0	0.0	3181151.0		
PORTLAND G.E.	HUNTINGDON	GO-102-07	1251.0	0.0	0.0	47475.5		
	KINGSGATE		11523.8	0.0	0.0	437328.2		
TOTAL PORTLAND G.E.			12774.8			484803.7		
POWEREX	EMERSON	GO-4-07	7242.9	0.0	0.0	270739.6		
	HUNTINGDON		10935.3	0.0	0.0	418275.2		
	KINGSGATE		350.5	0.0	0.0	13595.9		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL POWEREX			18528.7			702610.7		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0		
	ELMORE		170031.1	0.0	0.0	6816546.8		
		GO-11-06	0.0	0.0	0.0	0.0		
	EMERSON	GO-10-08	0.0	0.0	0.0	0.0		
	HUNTINGDON		42139.6	0.0	0.0	1611839.7		
		GO-11-06	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-10-08	75289.6	0.0	0.0	2906931.5		
		GO-11-06	0.0	0.0	0.0	0.0		
TOTAL PPM ENERGY CANADA			287460.3			11335318.0		

MONTH: November 2007 / MOIS: Novembre 2007 — TO / A — June 2008 / Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	653530.8	0.0	0.0	24631574.2		
	MONCHY	105296.8	0.0	0.0	3972020.4		
TOTAL OXY ENERGY CANADA		1077959.1			40638771.5		
P.U.D CLARK COUNTY	HUNTINGDON	56617.7	0.0	0.0	2149679.1		
PACIFIC GAS & ELEC	KINGSGATE	4004199.4	0.0	0.0	152379757.7		
PETRO-CANADA	ELMORE	642900.6	0.0	0.0	25602347.4		
	KINGSGATE	189585.8	0.0	0.0	7211808.0		
	MONCHY	410152.2	0.0	0.0	15470198.3		
	ST STEPHEN	85751.9	0.0	0.0	3424930.8		
TOTAL PETRO-CANADA		1328390.5			51709284.5		
PIONEER	ELMORE	656565.4	0.0	0.0	26925890.1		
PORTLAND G.E.	HUNTINGDON	164099.6	0.0	0.0	6227579.9		
	KINGSGATE	233993.2	0.0	0.0	8880042.1		
TOTAL PORTLAND G.E.		398092.8			15107622.1		
POWEREX	EMERSON	215293.3	0.0	0.0	8030669.4		
	HUNTINGDON	77397.3	0.0	0.0	2960446.7		
	KINGSGATE	22499.8	0.0	0.0	854899.0		
	MONCHY	28726.8	0.0	0.0	1078198.4		
TOTAL POWEREX		343917.2			12924213.5		
PPM ENERGY CANADA	CARDSTON	880.2	0.0	0.0	33465.2		
	ELMORE	725073.9	0.0	0.0	29326806.4		
		716927.1	0.0	0.0	28956627.1		
	EMERSON	1963.5	0.0	0.0	72394.2		
	HUNTINGDON	118475.0	0.0	0.0	4531668.8		
		1985.9	0.0	0.0	75960.7		
	KINGSGATE	329730.0	0.0	0.0	12557256.9		
		368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA		2263063.3			89481450.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

MONTH: November 2007 TO June 2008
MOIS: Novembre 2007 À Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-19-07	69781.1	0.0	0.0	2664242.4			593053.8	0.0	0.0	22632328.6		
	EMERSON		1985.2	0.0	0.0	73472.5			20046.2	0.0	0.0	744750.7		
	NIAGARA FALLS		649.9	0.0	0.0	24533.7			5434.3	0.0	0.0	205144.8		
TOTAL PROGAS			72416.2			2762248.7			618534.3			23582224.1		
PUGET SOUND	HUNTINGDON	GO-19-08	49556.4	0.0	0.0	1895532.3			353218.7	0.0	0.0	13510615.3		
		GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	53569.7	0.0	0.0	2084397.0			252401.5	0.0	0.0	9627425.0		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			103126.1			3979929.3			1467170.3			56018177.7		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	348.8	0.0	0.0	12208.0			2986.8	0.0	0.0	104538.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	10532.2	0.0	0.0	397801.2			375882.6	0.0	0.0	14197086.0		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	11298.7	0.0	0.0	423927.2			55400.3	0.0	0.0	2078619.3		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			11298.7			423927.2			74474.6			2794287.0		
SEMCANADA ENERGY	ADEN	GO-51-07	147.1	0.0	0.0	5323.5			1223.5	0.0	0.0	44213.4		
	ELMORE		690.7	0.0	0.0	27980.3			4451.0	0.0	0.0	180676.1		
TOTAL SEMCANADA ENERGY			837.8			33303.8			5674.5			224889.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	169.0	0.0	0.0	6334.1			21115.0	0.0	0.0	795810.1		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	751.0	0.0	0.0	28079.9			14497.0	0.0	0.0	541023.7		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	14084.0	0.0	0.0	526600.8			146190.0	0.0	0.0	5457614.2		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	73400.0	0.0	0.0	2743692.1			429761.0	0.0	0.0	16035918.7		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	92500.0	0.0	0.0	3458574.9			657127.0	0.0	0.0	24559875.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2008 / Juin 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À June 2008 / Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	KINGSGATE	GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	MONCHY	GO-113-07	224.0	0.0	0.0	8375.4			1101.0	0.0	0.0	41078.7		
	NIAGARA FALLS		17846.0	0.0	0.0	668868.1			160604.0	0.0	0.0	6045509.0		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	101.0	0.0	0.0	3785.5			562.0	0.0	0.0	21097.7		
TOTAL SEMPRA ENERGY TRADIN			199075.0			7444310.7			1616311.0			60421560.9		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	5218.9	0.0	0.0	195186.9			6414.8	0.0	0.0	239913.5		
	IROQUOIS		423.2	0.0	0.0	15827.7			423.2	0.0	0.0	15827.7		
	KINGSGATE		0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
	MONCHY		0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			846.3	0.0	0.0	31651.6		
	OJIBWAY (WINDSOR)		3630.6	0.0	0.0	135784.4			3630.6	0.0	0.0	135784.4		
TOTAL SEQUENT ENERGY			9272.7			346799.0			205412.2			7682416.6		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	3556.2	0.0	0.0	132930.8			3556.2	0.0	0.0	132930.8		
	CHIPPAWA		11267.8	0.0	0.0	422317.1			83129.7	0.0	0.0	3129458.0		
	CORNWALL		423.4	0.0	0.0	15826.7			2462.4	0.0	0.0	91843.4		
	EAST HEREFORD		18863.5	0.0	0.0	705306.3			141813.3	0.0	0.0	5298163.1		
	ELMORE		988.8	0.0	0.0	38573.1			7869.5	0.0	0.0	308733.4		
	EMERSON		180968.3	0.0	0.0	6766404.6			2243596.7	0.0	0.0	83691209.6		
	HUNTINGDON		55027.8	0.0	0.0	2104813.4			327036.7	0.0	0.0	12509153.8		
	IROQUOIS		123102.0	0.0	0.0	4601552.9			523882.3	0.0	0.0	19544173.3		
	KINGSGATE		38670.7	0.0	0.0	1469486.6			393852.9	0.0	0.0	14956167.0		
	MONCHY		2144.3	0.0	0.0	83499.0			272258.9	0.0	0.0	10215543.1		
	NAPIERVILLE		2501.4	0.0	0.0	93502.3			9874.1	0.0	0.0	368461.7		
	NIAGARA FALLS		82216.1	0.0	0.0	3081459.4			439447.9	0.0	0.0	16532909.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		14372.0	0.0	0.0	538662.6			16152.6	0.0	0.0	605432.1		
	ST STEPHEN		84396.1	0.0	0.0	3190172.5			785469.2	0.0	0.0	29690735.2		
TOTAL SHELL ENERGY NORTH			618498.4			23244507.2			5252302.1			197145867.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: June 2008 / Juin 2008 — MONTH / MOIS: November 2007 / Novembre 2007 — TO / À: June 2008 / Juin 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ENERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ENERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
SITHE/INDEPEND	CHIPPAWA	GO-14-08	6894.2	0.0	0.0	260393.9			44346.4	0.0	0.0	1674963.5		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		
TOTAL SITHE/INDEPEND			6894.2			260393.9			139799.5			5280227.2		
SMUD	KINGSGATE	GO-26-08	52181.5	0.0	0.0	2027251.2			52181.5	0.0	0.0	2027251.2		
		GO-5-06	0.0	0.0	0.0	0.0			387887.3	0.0	0.0	14694021.4		
TOTAL SMUD			52181.5			2027251.2			440068.8			16721272.6		
SOCAL	KINGSGATE	GO-15-08	4282.0	0.0	0.0	158048.6			50529.0	0.0	0.0	1914666.3		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	17863.0	0.0	0.0	673077.8			180129.0	0.0	0.0	6787260.8		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4194.0	0.0	0.0	157233.1			44054.0	0.0	0.0	1658792.3		
	CORNWALL		144.0	0.0	0.0	5382.7			3570.0	0.0	0.0	133327.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		660.0	0.0	0.0	24670.8			2165.0	0.0	0.0	80801.2		
	NAPIERVILLE		105.0	0.0	0.0	3924.9			1879.0	0.0	0.0	70184.2		
	NIAGARA FALLS		3360.0	0.0	0.0	125932.8			32169.0	0.0	0.0	1209201.5		
TOTAL SPRAGUE ENERGY			8463.0			317144.3			87514.0			3289642.2		
ST LAWRENCE	CORNWALL	GO-74-06	25.2	0.0	0.0	941.7			66988.1	0.0	0.0	2502916.6		
	IROQUOIS		127.2	0.0	0.0	4754.7			6553.4	0.0	0.0	244803.2		
	ST CLAIR		3542.0	0.0	0.0	132364.5			5378.3	0.0	0.0	200766.7		
TOTAL ST LAWRENCE			3694.4			138061.0			78919.8			2948486.5		
SUNCOR ENERGY	ELMORE	GO-24-07	20107.1	0.0	0.0	804130.3			169484.1	0.0	0.0	6772040.0		
	IROQUOIS		5528.2	0.0	0.0	207252.2			7176.8	0.0	0.0	268875.7		
	KINGSGATE		25864.7	0.0	0.0	1006395.5			254764.3	0.0	0.0	9684464.1		
TOTAL SUNCOR ENERGY			51500.0			2017778.0			431425.2			16725379.9		
TALISMAN	ELMORE	GO-46-07	26380.1	0.0	0.0	1114559.2			224992.9	0.0	0.0	9109019.4		
TCPL	EMERSON	GO-105-07	37052.0	0.0	0.0	1385003.8			114833.7	0.0	0.0	4286203.6		
TENASKA MARKETING	ADEN	GO-75-07	321.3	0.0	0.0	11396.5			2703.7	0.0	0.0	96067.2		
	CARDSTON		11384.1	0.0	0.0	445232.2			34620.3	0.0	0.0	1339278.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			31266.4	0.0	0.0	1169281.8		
	EAST HEREFORD		15280.0	0.0	0.0	571319.2			99696.3	0.0	0.0	3724453.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2008 / Juin 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À June 2008 / Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TENASKA MARKETING	EMERSON	GO-75-07	50568.9	0.0	0.0	1890265.5			884052.9	0.0	0.0	32979468.9		
	HUNTINGDON		11994.6	0.0	0.0	448598.1			242743.2	0.0	0.0	9078596.1		
	IROQUOIS		62590.6	0.0	0.0	2339636.7			378019.9	0.0	0.0	14103625.2		
	KINGSGATE		12930.5	0.0	0.0	488772.9			492713.6	0.0	0.0	18624573.7		
	MONCHY		29845.7	0.0	0.0	1061313.1			855928.2	0.0	0.0	30473929.2		
	NIAGARA FALLS		29798.0	0.0	0.0	1116829.0			104943.5	0.0	0.0	3945599.1		
	ST CLAIR		12635.3	0.0	0.0	473571.0			17586.1	0.0	0.0	659499.2		
TOTAL TENASKA MARKETING			237349.0			8846934.2			3144274.1			116194371.7		
TERASEN GAS	HUNTINGDON	GO-65-07	1.5	0.0	0.0	57.4			448.0	0.0	0.0	17136.0		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			27318.8	0.0	0.0	1044944.5		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	15202.4	0.0	0.0	620257.9			130091.6	0.0	0.0	5273281.3		
TRUE ENERGY	ADEN	GO-3-07	445.0	0.0	0.0	16322.6			4794.1	0.0	0.0	175563.1		
U.S. GYPSUM	CHIPPAWA	GO-118-07	801.7	0.0	0.0	29999.6			4987.0	0.0	0.0	186613.5		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	11159.8	0.0	0.0	417599.7			80664.3	0.0	0.0	3018458.0		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4870.1	0.0	0.0	186427.4			33785.4	0.0	0.0	1292437.6		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	4201.3	0.0	0.0	162800.4			29532.0	0.0	0.0	1124476.1		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7137.6	0.0	0.0	267089.0			52676.9	0.0	0.0	1971383.6		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			28170.5			1063916.1			230119.9			8664982.9		
UBS AG	EMERSON	GO-81-06	40.5	0.0	0.0	1513.9			4518.9	0.0	0.0	168461.0		
	IROQUOIS		7731.6	0.0	0.0	289007.2			66557.9	0.0	0.0	2482791.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21300.5	0.0	0.0	801796.7		
TOTAL UBS AG			7772.1			290521.1			92377.3			3453048.7		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	0.0	0.0	0.0	0.0			148507.7	0.0	0.0	5613590.9		
	MONCHY		0.0	0.0	0.0	0.0			8637.3	0.0	0.0	326489.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

MONTH: November 2007
MOIS: Novembre 2007

TO June 2008
À Juin 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL UNITED ENERGY TRADIN			0.0			0.0			157145.0			5940080.9		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	4914.2	0.0	0.0	183692.8			87394.0	0.0	0.0	3264809.7		
		GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			4914.2			183692.8			110644.6			4131664.4		
VITOL	EMERSON	GO-63-06	133.5	0.0	0.0	4992.9			211817.2	0.0	0.0	7830481.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	8655.0	0.0	0.0	331053.8			52665.6	0.0	0.0	2014459.2		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			8655.0			331053.8			89102.8			3408182.1		
YANKEE GAS	IROQUOIS	GO-112-06	38751.0	0.0	0.0	1460137.7			255923.0	0.0	0.0	9643178.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4856.0	0.0	0.0	183314.0		
TOTAL YANKEE GAS			38751.0			1460137.7			260779.0			9826492.7		
*TOTAL LENGTH	SHORT TERM		7333427.6			281201330.0	2892171330	10.29	68979049.5			2628810727.6	21565073384	8.20
*TOTAL			7755845.7			297143101.4	3052856098	10.27	72740299.3			2770927880.8	22628718698	8.17

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

TO June 2008
À Juin 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-71-06	1014.1	0.0	0.0	38008.5			7519.3	0.0	0.0	281975.7		
	OJIBWAY (WINDSOR)		83.2	0.0	0.0	3118.3			633.3	0.0	0.0	23750.7		
TOTAL ALTAGAS/ALTAGAS LP			1097.3			41126.8			8152.6			305726.4		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			1541.9	0.0	0.0	58977.7		
BP CANADA	COURTRIGHT	GO-100-07	0.0	0.0	0.0	0.0			333238.6	0.0	0.0	12610014.1		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		11953.2	0.0	0.0	451831.0			33852.6	0.0	0.0	1279628.3		
	SARNIA		9441.1	0.0	0.0	353852.4			63718.1	0.0	0.0	2386526.1		
	SAULT STE MARIE		4655.7	0.0	0.0	174076.6			65126.1	0.0	0.0	2428984.5		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			26050.0			979760.0			1113434.0			41869099.7		
CARGILL INC	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		14318.7	0.0	0.0	533228.4			727502.5	0.0	0.0	27092194.3		
TOTAL CARGILL INC			14318.7			533228.4			794685.8			29594100.5		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-45-06	12667.4	0.0	0.0	474774.1			12667.4	0.0	0.0	474774.1		
	ST CLAIR		0.0	0.0	0.0	0.0			67583.2	0.0	0.0	2528676.6		
TOTAL CONOCOPHILLIPS			12667.4			474774.1			80250.6			3003450.8		
CONSTELLATION	ST CLAIR	GO-3-08	5354.6	0.0	0.0	200690.4			313525.6	0.0	0.0	11768957.1		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6734.1	0.0	0.0	254549.0			38128.6	0.0	0.0	1445116.9		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SARNIA	GO-101-07	8039.1	0.0	0.0	301466.3			438728.9	0.0	0.0	16437333.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR	GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			14773.2			556015.2			686096.4			25748315.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DTE ENERGY TRADING			0.0			0.0		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	226673.3	0.0	0.0	8568250.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	85414.8	0.0	0.0	3228679.4		
	ST CLAIR		1573.3	0.0	0.0	58967.3		
TOTAL ENBRIDGE GAS SERVICE			86988.1			3287646.7		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	550.1	0.0	0.0	20650.8		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0		
	LOOMIS		0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		18785.8	0.0	0.0	704091.8		
	SARNIA		0.0	0.0	0.0	0.0		
	ST CLAIR		6321.6	0.0	0.0	236933.6		
TOTAL INTEGRYS ENERGY SER			25107.4			941025.3		
MERRILL LYNCH COMM	ST STEPHEN	GO-28-06	0.0	0.0	0.0	0.0		
MICHCON	COURTRIGHT	GO-13-08	33301.2	0.0	0.0	1258785.3		
		GO-22-06	0.0	0.0	0.0	0.0		
	SARNIA	GO-13-08	4186.7	0.0	0.0	157629.3		
		GO-22-06	0.0	0.0	0.0	0.0		
	ST CLAIR	GO-13-08	20933.7	0.0	0.0	788991.1		
		GO-22-06	0.0	0.0	0.0	0.0		
TOTAL MICHCON			58421.6			2205405.7		
NEXEN INC	COURTRIGHT	GO-84-06	35834.7	0.0	0.0	1354551.6		
	LOOMIS		15276.6	0.0	0.0	567831.2		

MONTH: November 2007
MOIS: Novembre 2007

TO
À

June 2008
Juin 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	499724.0	0.0	0.0	18859584.6		
	OJIBWAY (WINDSOR)	47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE	4333.0	0.0	0.0	163527.4		
	ST CLAIR	133079.0	0.0	0.0	5022401.7		
TOTAL DTE ENERGY TRADING		684530.0			25834163.3		
DYNEGY	ST CLAIR	263307.9	0.0	0.0	9803688.2		
ENBRIDGE GAS DIST	COURTRIGHT	1792833.5	0.0	0.0	67911767.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	939300.8	0.0	0.0	35580975.6		
	ST CLAIR	74437.0	0.0	0.0	2792728.4		
TOTAL ENBRIDGE GAS SERVICE		1013737.8			38373704.0		
INTEGRYS ENERGY CANA	LOOMIS	4978.0	0.0	0.0	186825.9		
INTEGRYS ENERGY SER	COURTRIGHT	11091.0	0.0	0.0	414470.7		
	LOOMIS	866.0	0.0	0.0	32388.4		
	OJIBWAY (WINDSOR)	22673.7	0.0	0.0	850037.9		
	SARNIA	59431.8	0.0	0.0	2222992.4		
	ST CLAIR	183180.1	0.0	0.0	6874434.9		
TOTAL INTEGRYS ENERGY SER		277242.6			10394324.3		
MERRILL LYNCH COMM	ST STEPHEN	201.1	0.0	0.0	7490.1		
MICHCON	COURTRIGHT	67620.8	0.0	0.0	2567048.4		
		249354.1	0.0	0.0	9422605.1		
	SARNIA	8393.8	0.0	0.0	315984.5		
		63089.1	0.0	0.0	2381637.3		
	ST CLAIR	42179.5	0.0	0.0	1592932.2		
		127227.3	0.0	0.0	4801521.7		
TOTAL MICHCON		557864.6			21081729.2		
NEXEN INC	COURTRIGHT	247165.7	0.0	0.0	9351302.5		
	LOOMIS	159283.8	0.0	0.0	5894032.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

TO June 2008
À Juin 2008

MONTH: November 2007
MOIS: Novembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	OJIBWAY (WINDSOR)	GO-84-06	24243.9	0.0	0.0	906964.3			144964.5	0.0	0.0	5415905.3		
	SARNIA		138456.2	0.0	0.0	5775008.0			1220016.7	0.0	0.0	46347120.3		
	SAULT STE MARIE		733.6	0.0	0.0	27429.3			38132.3	0.0	0.0	1422427.6		
TOTAL NEXEN INC.			214545.0			8631784.4			1809563.0			68430787.8		
NJR ENERGY	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0			149110.6	0.0	0.0	5577436.5		
		GO-18-08	7783.5	0.0	0.0	291725.6			19298.3	0.0	0.0	740111.9		
TOTAL NJR ENERGY			7783.5			291725.6			168408.9			6317548.3		
ONEOK ENERGY	COURTRIGHT	GO-86-07	32248.1	0.0	0.0	1218978.2			404336.7	0.0	0.0	15299423.4		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	449.2	0.0	0.0	16979.8			1672.7	0.0	0.0	63392.3		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		
POWEREX	ST CLAIR	GO-5-07	6989.7	0.0	0.0	261974.0			278088.9	0.0	0.0	10427469.6		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	0.0	0.0	0.0	0.0			1878.3	0.0	0.0	70661.6		
		GO-19-06	0.0	0.0	0.0	0.0			46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			0.0			0.0			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	13971.5	0.0	0.0	534409.9			33586.8	0.0	0.0	1284695.1		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	724.0	0.0	0.0	27135.5			5340.3	0.0	0.0	200278.5		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2104.0	0.0	0.0	77848.0			12526.3	0.0	0.0	471493.1		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			2104.0			77848.0			14279.3			537072.9		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			32705.6	0.0	0.0	1223189.5		
	ST CLAIR		604.3	0.0	0.0	22600.8			12837.2	0.0	0.0	480111.3		
TOTAL SEQUENT ENERGY			604.3			22600.8			45542.8			1703300.8		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			17562.4	0.0	0.0	662342.9		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			12969.9	0.0	0.0	493788.3		
	ST CLAIR		0.0	0.0	0.0	0.0			847034.7	0.0	0.0	31769859.5		
TOTAL SHELL ENERGY NORTH			0.0			0.0			895289.7			33603884.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2008
MOIS: Juin 2008

MONTH: November 2007
MOIS: Novembre 2007

TO June 2008
À Juin 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ST LAWRENCE	ST CLAIR	GO-21-07	0.0	0.0	0.0	0.0			10149.4	0.0	0.0	379350.1		
TENASKA MARKETING	COURTRIGHT	GO-76-07	7311.1	0.0	0.0	276359.6			286452.1	0.0	0.0	10845022.2		
	LOOMIS		17289.8	0.0	0.0	642316.1			153849.9	0.0	0.0	5678619.5		
	OJIBWAY (WINDSOR)		2821.7	0.0	0.0	105503.4			11461.8	0.0	0.0	429298.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		5129.2	0.0	0.0	192293.7			251202.7	0.0	0.0	9417589.6		
TOTAL TENASKA MARKETING			32551.8			1216472.7			705510.8			26465839.1		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	50183.0	0.0	0.0	1896415.6			383204.2	0.0	0.0	14481224.2		
	OJIBWAY (WINDSOR)		20118.1	0.0	0.0	760263.0			177301.7	0.0	0.0	6700231.4		
TOTAL UNION GAS			70301.1			2656678.6			560505.9			21181455.6		
VITOL	ST CLAIR	GO-93-07	133.2	0.0	0.0	4993.7			208807.0	0.0	0.0	7750056.9		
*TOTAL LENGTH	SHORT TERM		854407.1			32770155.1	324357349	9.90	12824936.3			483046699.9	4002355790	8.29
*TOTAL			854407.1			32770155.1	324357349	9.90	12824936.3			483046699.9	4002355790	8.29